

Photovoltaics at Terawatt scale – Science, Engineering and Technology in Energy Transition

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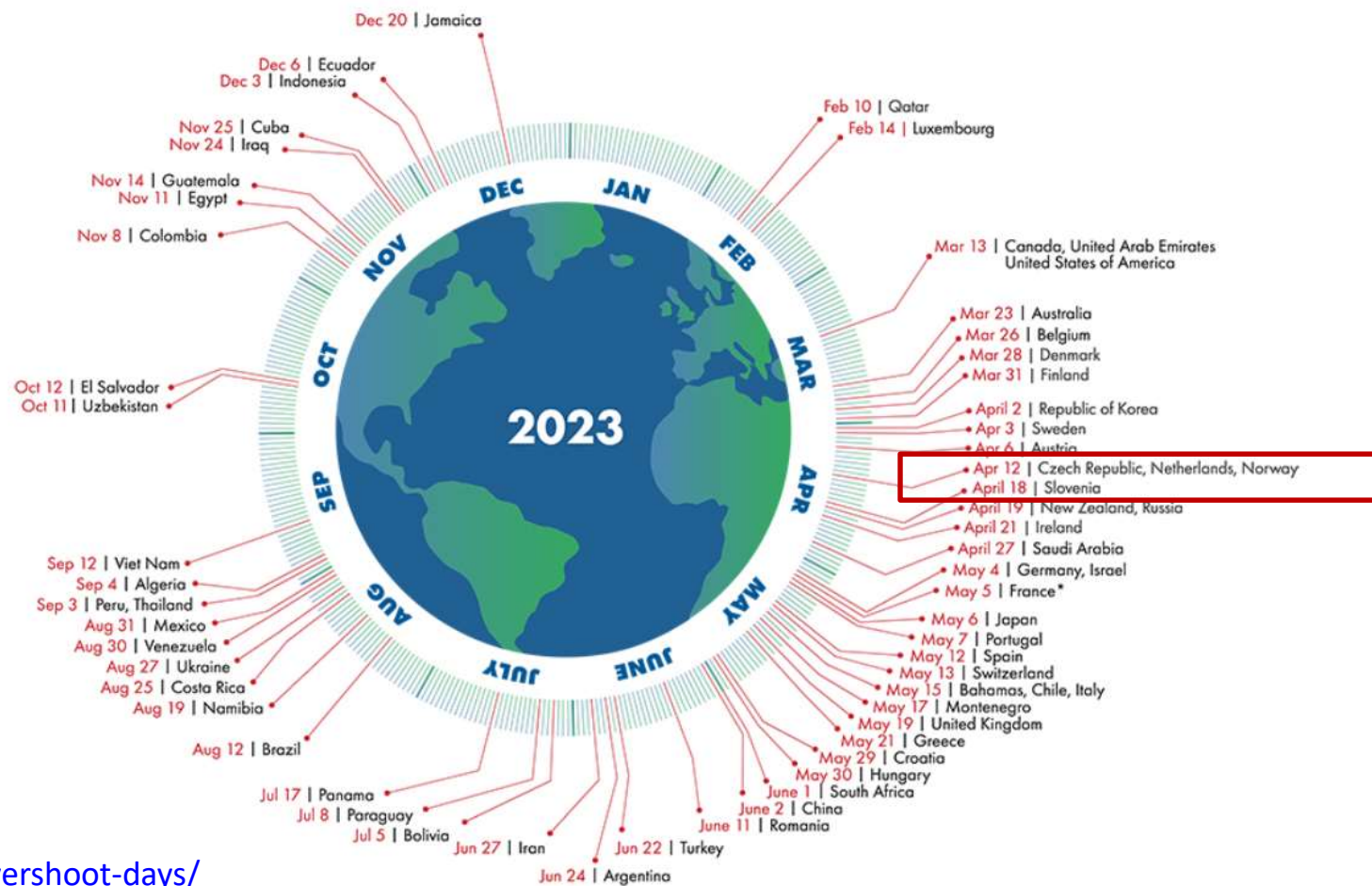
Laboratory *of Photovoltaics and Optoelectronics (LPVO)*





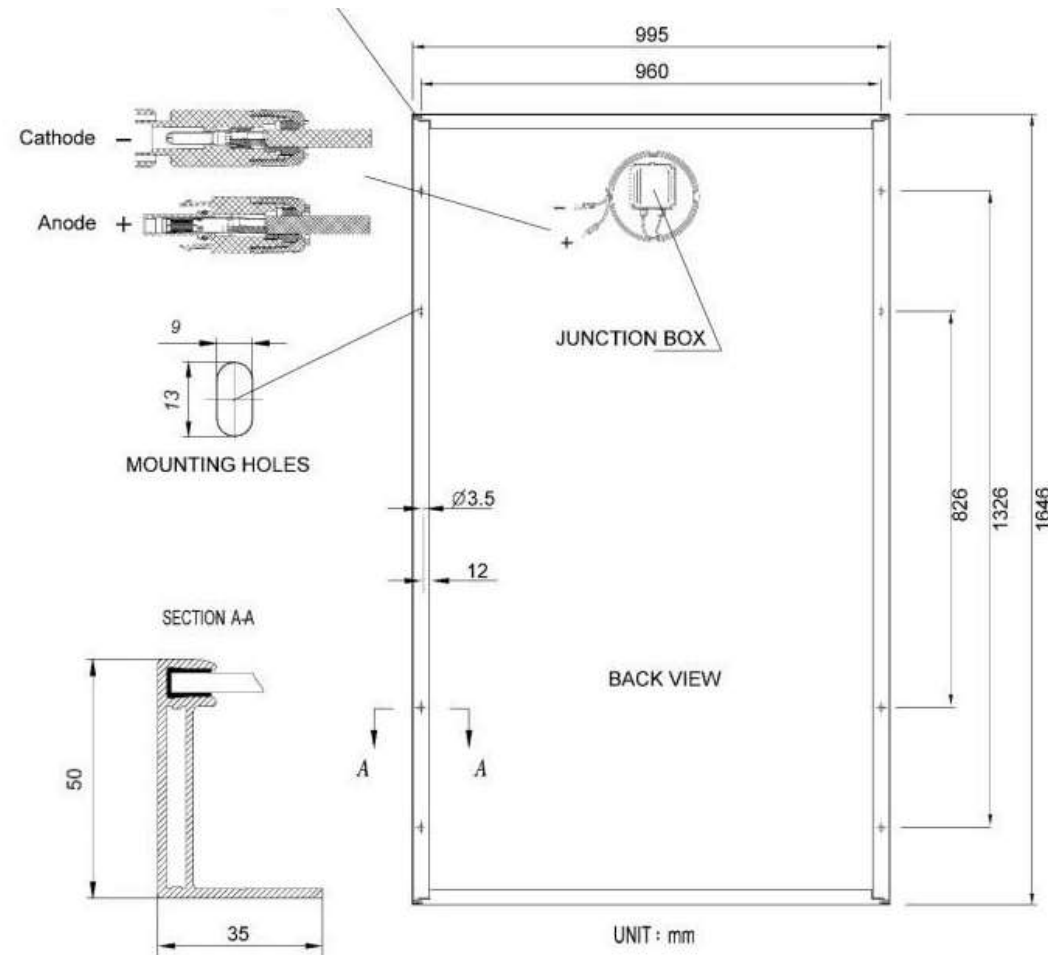
Country Overshoot Days 2023

When would Earth Overshoot Day land if the world's population lived like...

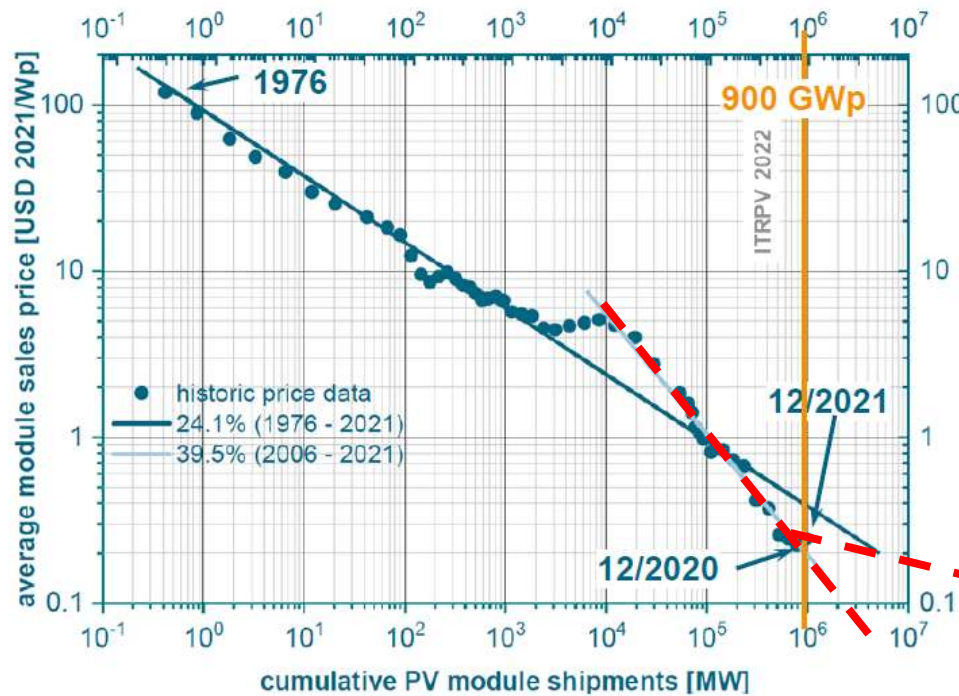


Source: <https://www.overshootday.org/newsroom/country-overshoot-days/>

0,01 € / kWh



PV learning curve



Shipments/avg. module spot market price at year end:

2020:	135 GWp / 0.21 US\$/Wp
2021:	183 GWp / 0.24 US\$/Wp
o/a shipment: ≈ 972 GWp	
o/a installation: ≈ 940 GWp	



Production capacity end of 2021: ≈ 470 GWp
≈ 95% is c-Si based

LR ≈ 24.1 % (1976 2021)

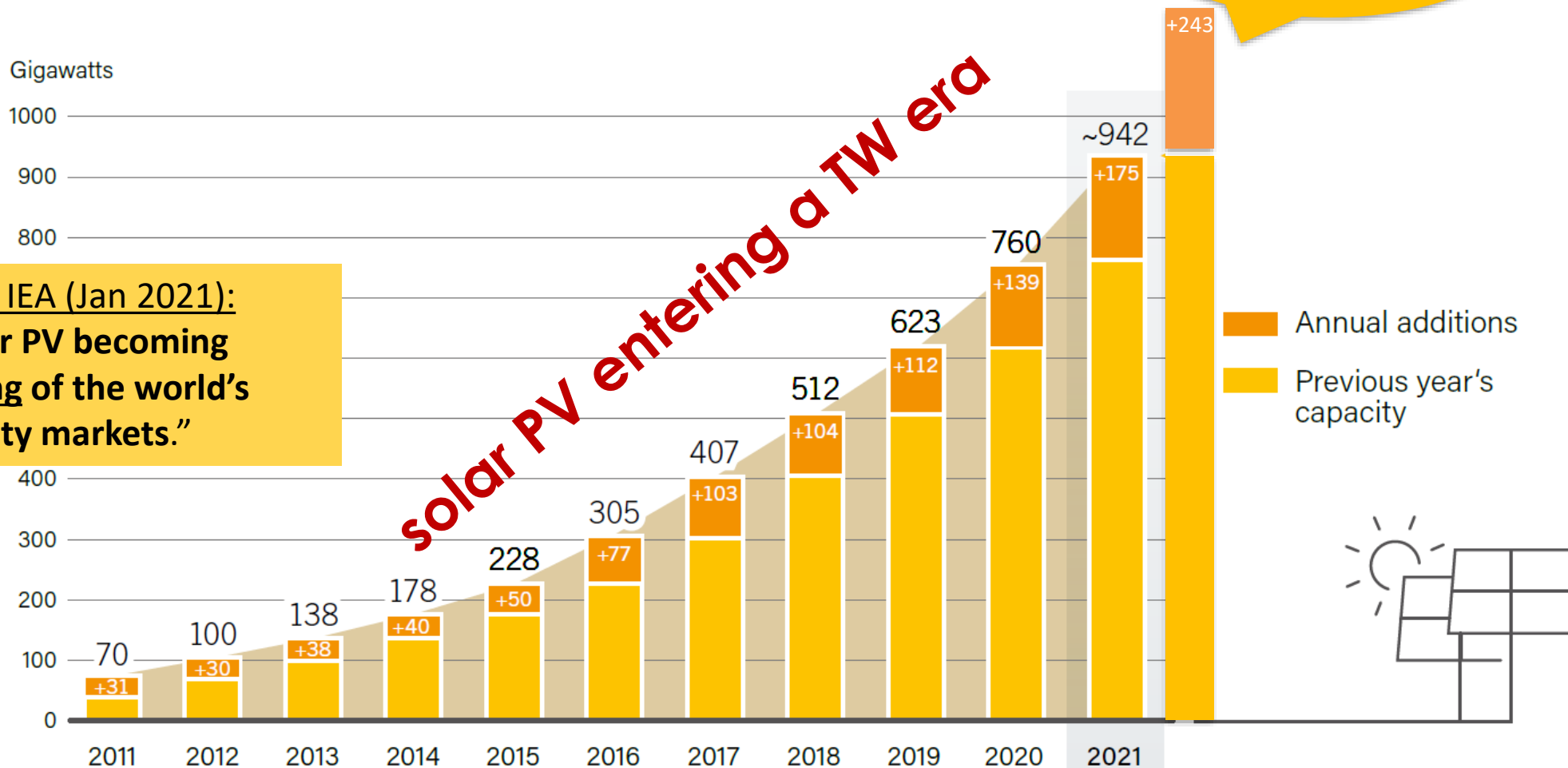
LR ≈ 39.5 % (2006 2021)

- Significant shipment increase in 2021 despite Covid19
- change in module size continued
- PERC stays PV workhorse

- Price increased significantly
- Further burden due to increased logistic cost

Source: ITRPV Roadmap Webinar, 14 Apr 2022

Solar PV Global Installed Capacity

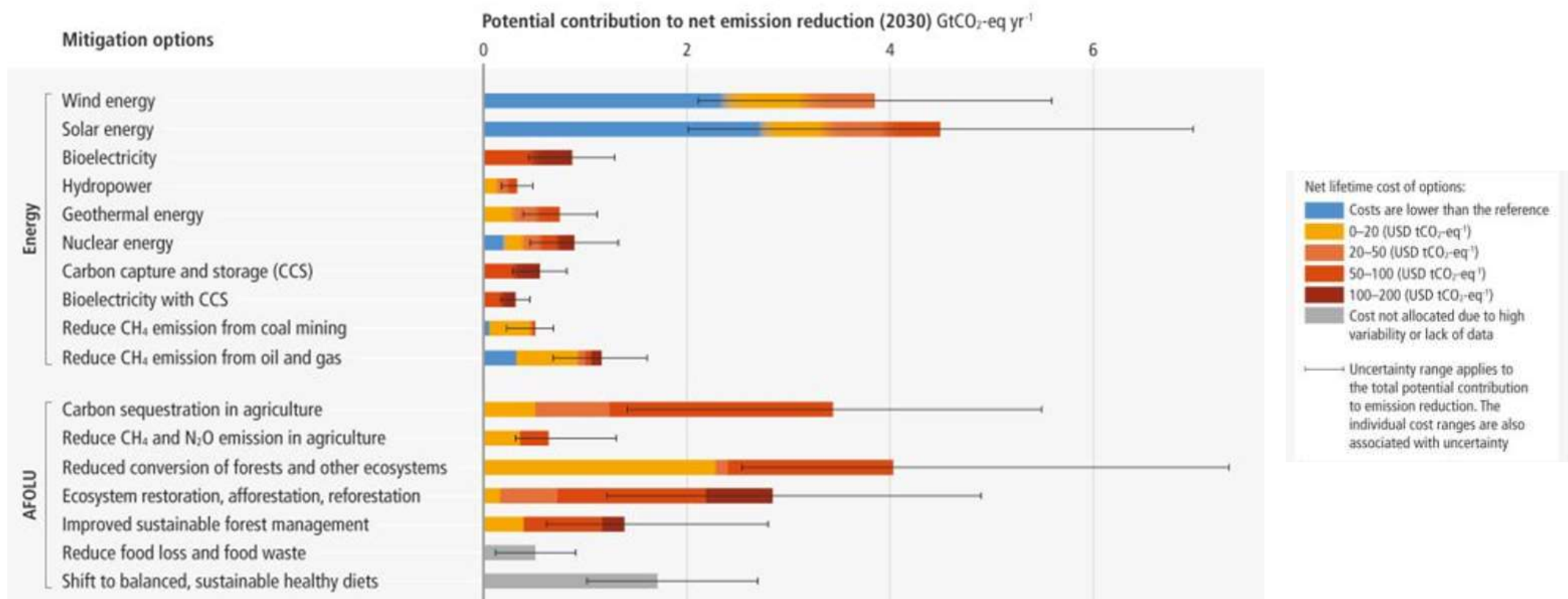


Fatih Birol, IEA (Jan 2021):
"I see solar PV becoming the new king of the world's electricity markets."

REN21 Renewables 2022 Global Status Report

Latest IPCC report (4 Apr 2022)

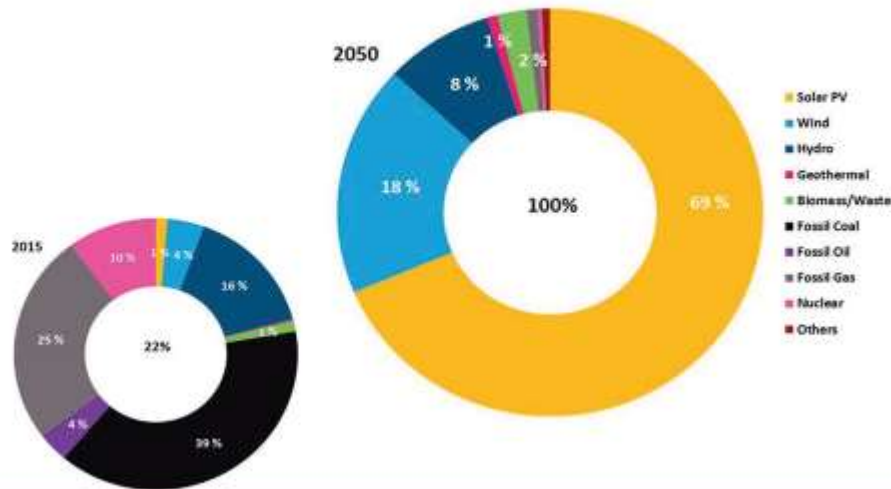
Many options available now in all sectors are estimated to offer substantial potential to reduce net emissions by 2030. Relative potentials and costs will vary across countries and in the longer term compared to 2030.



Source: IPCC Report: "Mitigation of Climate Change", 4 Apr 2022



ETIP PV Vision for PV



www.etip-pv.eu

Solar Energy: Big and Beyond Key to reach the 1.5 degrees climate target

Vision and claims of the
Technology and Innovation Platform for Photovoltaics (ETIP PV)

Published 2019

Science Policy

Science 

POLICY FORUM | RENEWABLE ENERGY

Terawatt-scale photovoltaics: Transform global energy

Nancy M. Haegel, Harry Atwater Jr., Teresa Barnes, Christian Breyer, Anthony Burrell, Yet-Ming Chiang, Stefaan De Wolf, Bernhard Dimmler, David Feldman, Stefan Glunz, Jan Christoph Goldschmidt, David Hochschild, Ruben Inzunza, Izumi Kaizuka, Ben Kroposki, Sarah Kurtz, Sylvère Leu, Robert Margolis, Koji Matsubara, Axel Metz, Wyatt K. Metzger, Mahesh Morjaria, Shigeru Niki, Stefan Nowak, Ian Marius Peters, Simon Philipps, Thomas Reindl, Andre Richter, Doug Rose, Keiichiro Sakurai, Rutger Schlatmann, Masahiro Shikano, Wim Sinke, Ron Sinton, B.J. Stanbery, Marko Topic, William Tumas, Yuzuru Ueda, Jao van de Lagemaat, Pierre Verlinden, Matthias Vetter, Emily Warren, Mary Werner, Masafumi Yamaguchi, Andreas W. Bett

Author affiliations are listed in the supplementary materials.

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– Hide authors and affiliations

Science 31 May 2019:
Vol. 364, Issue 6443, pp. 836-838
DOI: 10.1126/science.aaw1845



HOME > SCIENCE > VOL. 380, NO. 6640 > PHOTOVOLTAICS AT MULTI-TERAWATT SCALE: WAITING IS NOT AN OPTION

POLICY FORUM | RENEWABLE ENERGY



Photovoltaics at multi-terawatt scale: Waiting is not an option

25% annual PV growth is possible over the next decade

[NANCY M. HAEGEL](#), [PIERRE VERLINDEN](#), [MARTA VICTORIA](#), [PIETRO ALTERMATT](#), [HARRY ATWATER](#), [TERESA BARNES](#), [CHRISTIAN BREYER](#), [CHRIS CASE](#), [STEFAN DE WOLF](#), [CHRIS DELINE](#), [MARWAN DHARMRIN](#), [BERNHARD DIMMLER](#), [MARKUS GLOECKLER](#), [JAN CHRISTOPH GOLDSCHMIDT](#), [BRETT HALLAM](#), [SOPHIA HAUSSENER](#), [BURKHARD HOLDER](#), [ULRICH JAEGER](#), [ARNULF JAEGER-WALDAU](#), [IZUMI KAIZUKA](#), [HIROSHI KIKUSATO](#), [BENJAMIN KROPOSKI](#), [SARAH KURTZ](#), [KOJI MATSUBARA](#), [STEFAN NOWAK](#), [KAZUHIKO OGIMOTO](#), [CHRISTIAN PETER](#), [IAN MARIUS PETERS](#), [SIMON PHILIPPS](#), [MICHAEL POWALLA](#), [UWE RAU](#), [THOMAS REINDL](#), [MARIA ROUMPANI](#), [KEIICHIRO SAKURAI](#), [CHRISTIAN SCHORN](#), [PETER SCHOSSIG](#), [RUTGER SCHLATMANN](#), [RON SINTON](#), [ABDELILAH SLAOUI](#), [BRITTANY L. SMITH](#), [PETER SCHNEIDEWIND](#), [BJ STANBERY](#), [MARKO TOPIC](#), [WILLIAM TUMAS](#), [JUZER VASI](#), [MATTHIAS VETTER](#), [EICKE WEBER](#), [A. W. WEEBER](#), [ANKE WEIDLICH](#), [DIRK WEISS](#), AND [ANDREAS W. BETT](#)

fewer [Authors Info &](#)

[Affiliations](#)

SCIENCE • 6 Apr 2023 • Vol 380, Issue 6640 • pp. 39-42 • DOI: [10.1126/science.adf6957](https://doi.org/10.1126/science.adf6957)



A major renewable-energy milestone occurred in 2022: Photovoltaics (PV) exceeded a global installed capacity of 1 TW_{dc}. But despite considerable growth and cost reduction over time, PV is still a small part of global electricity generation (4 to 5% for 2022), and

CURRENT ISSUE



Transforming the understanding of brain immunity

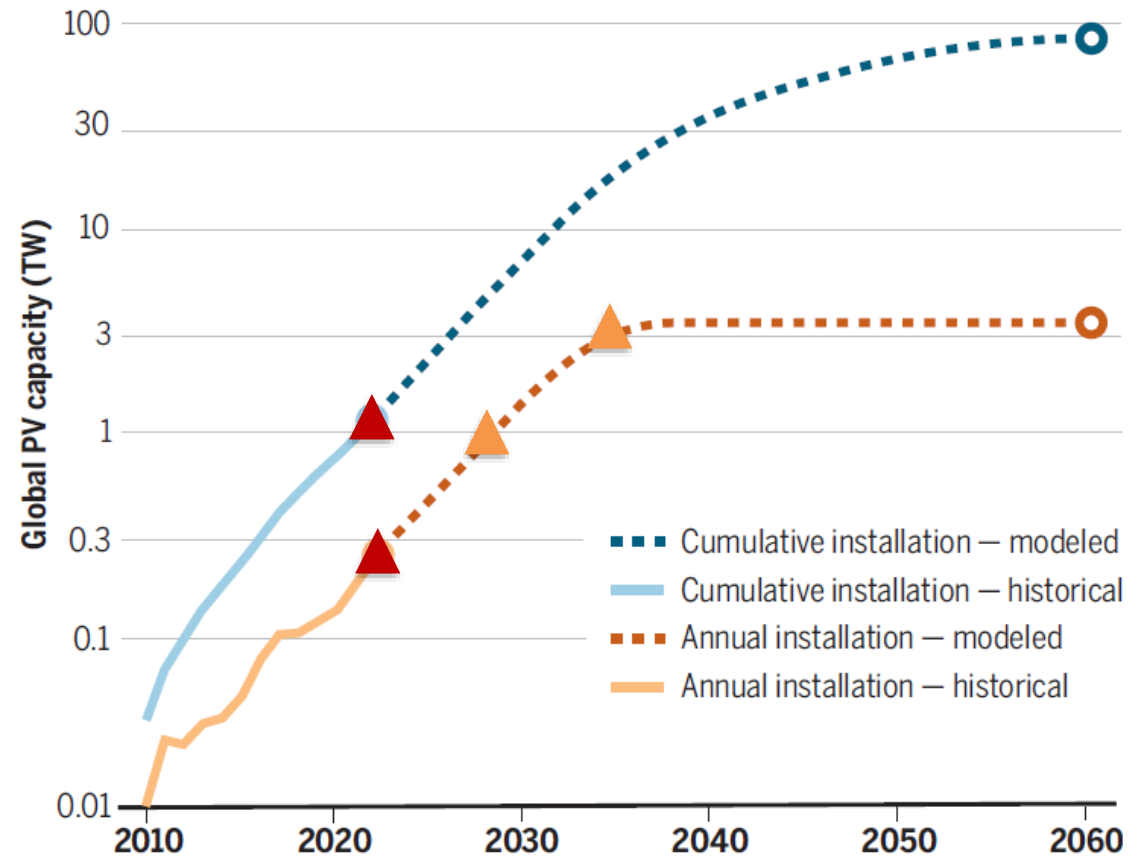
BY GIULIA CASTELLANI, TOMMASO CROESE, ET AL.

Photovoltaics at multi-terawatt scale: Waiting is not an option

25% annual PV growth is possible over the next decade

PV installations and growth toward 75 TW by 2050

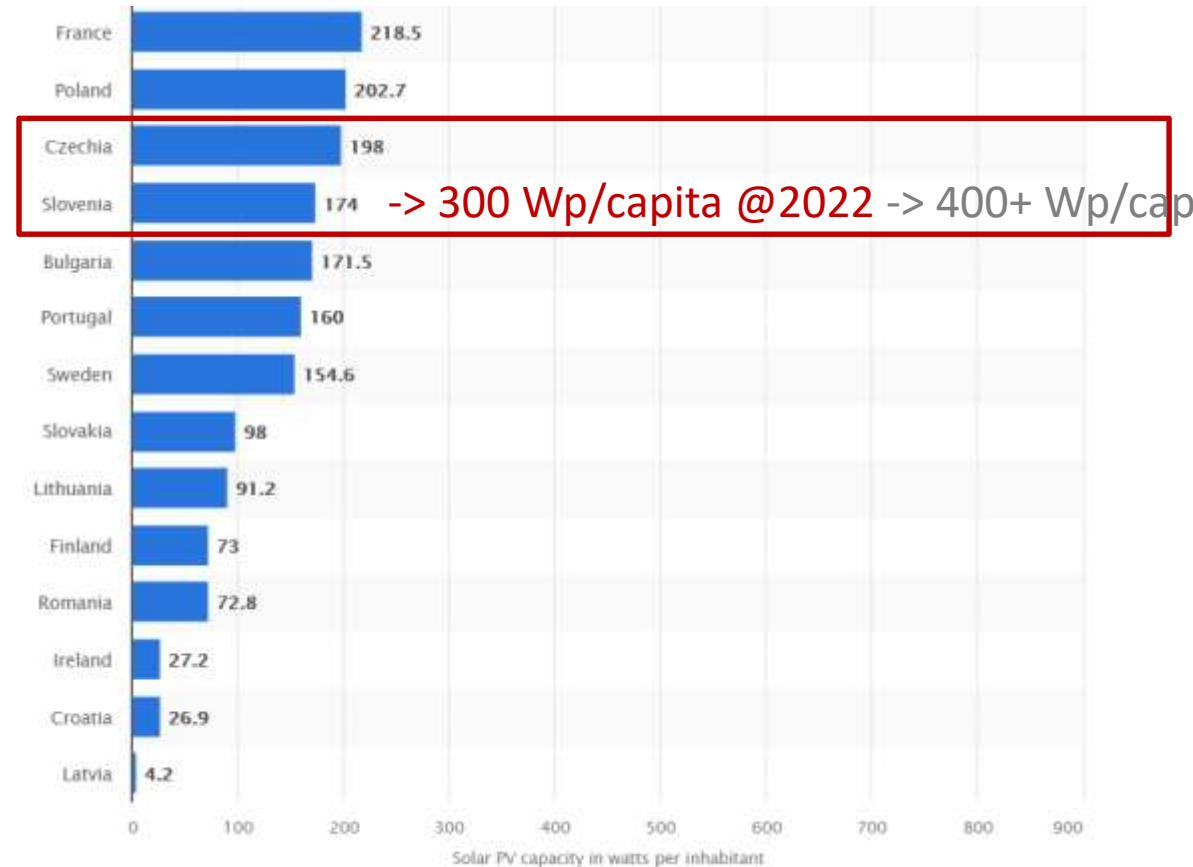
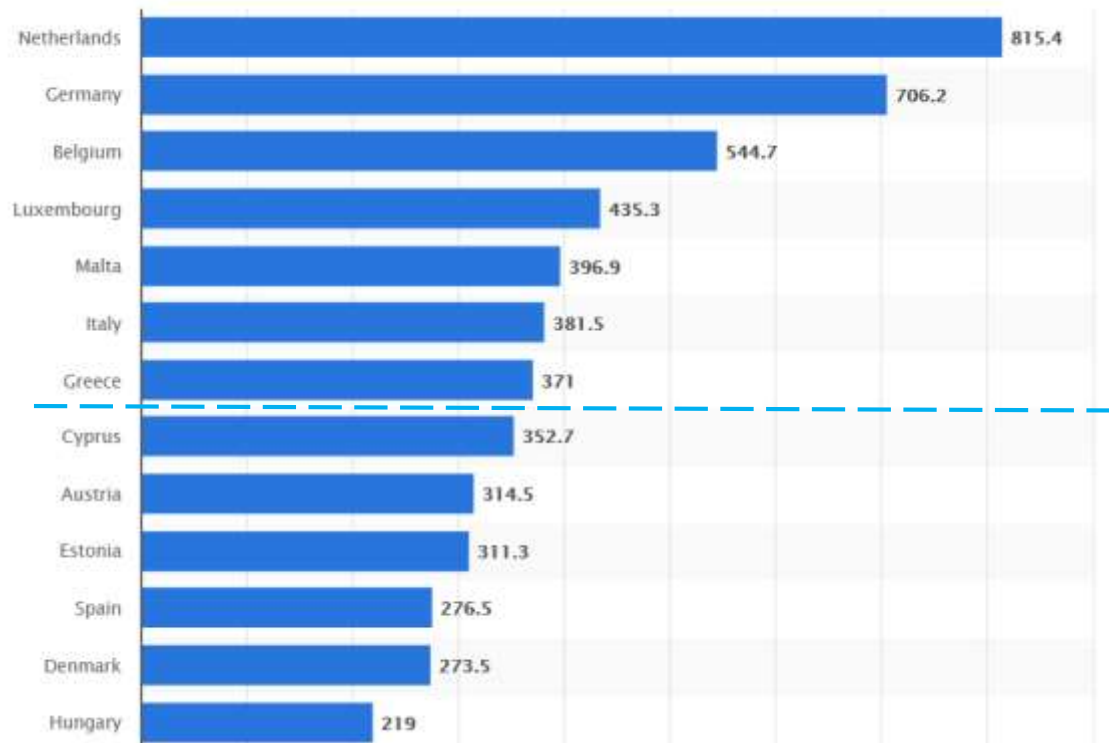
Modeled cumulative capacity going forward is based on sustaining 25% production rate growth over the next 7 years and then reducing slowly to steady state. Replacement needs are included by simple subtraction of installations 25 years before the modeled date.



Source: <https://www.science.org/doi/10.1126/science.adf6957>

Installed PV power in Wp/capita in EU (2021)

EU-27: 355 Watts per capita



<https://www.statista.com/statistics/612412/installed-solar-photovoltaics-capacity-eu/>



Citizen science: Empowering and upskilling citizens towards a climate neutral and sustainable Europe

8th June – 12.00 – 14.00 CEST | Online

Skills for sustainable, resilient, and socially fair communities

3-11 June 2023
#EUGreenWeek
PARTNER EVENT



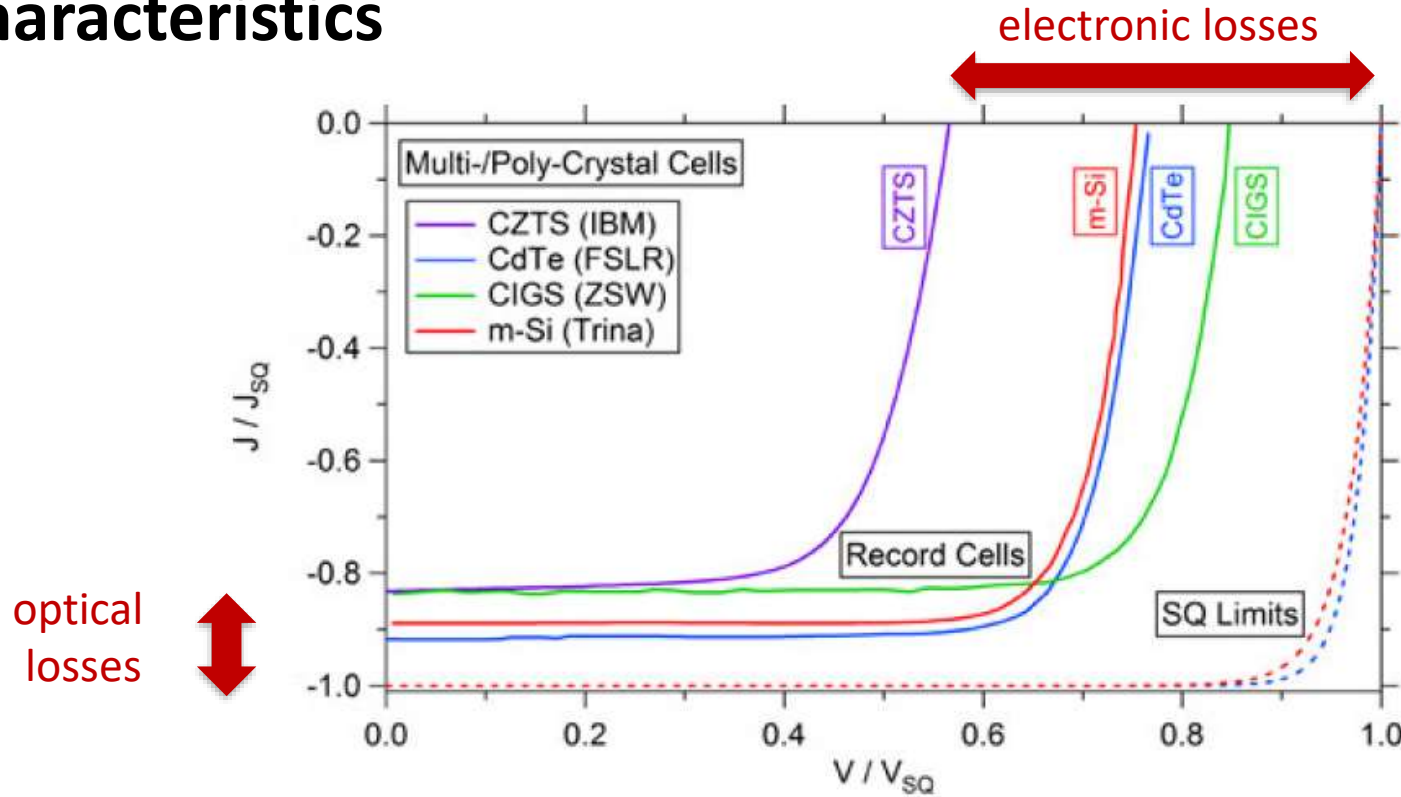
Taking Action on Climate Change

Empowering a new generation of near zero-emission citizens





Metrics of solar cell performance limits – normalized J - V characteristics ($J/J_{SQ} - V/V_{oc_SQ}$)



360 IEEE JOURNAL OF PHOTOVOLTAICS, VOL. 5, NO. 1, JANUARY 2015

Performance Limits and Status of Single-Junction Solar Cells With Emphasis on CIGS

Marko Topič, Senior Member, IEEE, Russell M. Geisthardt, and James R. Sites

Abstract—Limitations in performance and the status of single-junction solar cells are reviewed. Conversion efficiency in single-junction solar cells is systematically analyzed in terms of energy conversion efficiency, the Shockley-Queisser (SQ) efficiency limit, and two remaining efficiencies, i.e., optical efficiency and electric...

As we will show for the case of single-junction $Cu(In,Ga)(Se,S)_2$ (CIGS)-based solar cells that have achieved the highest energy conversion efficiency (>20%) among the film PV technologies, there is further room for improvement

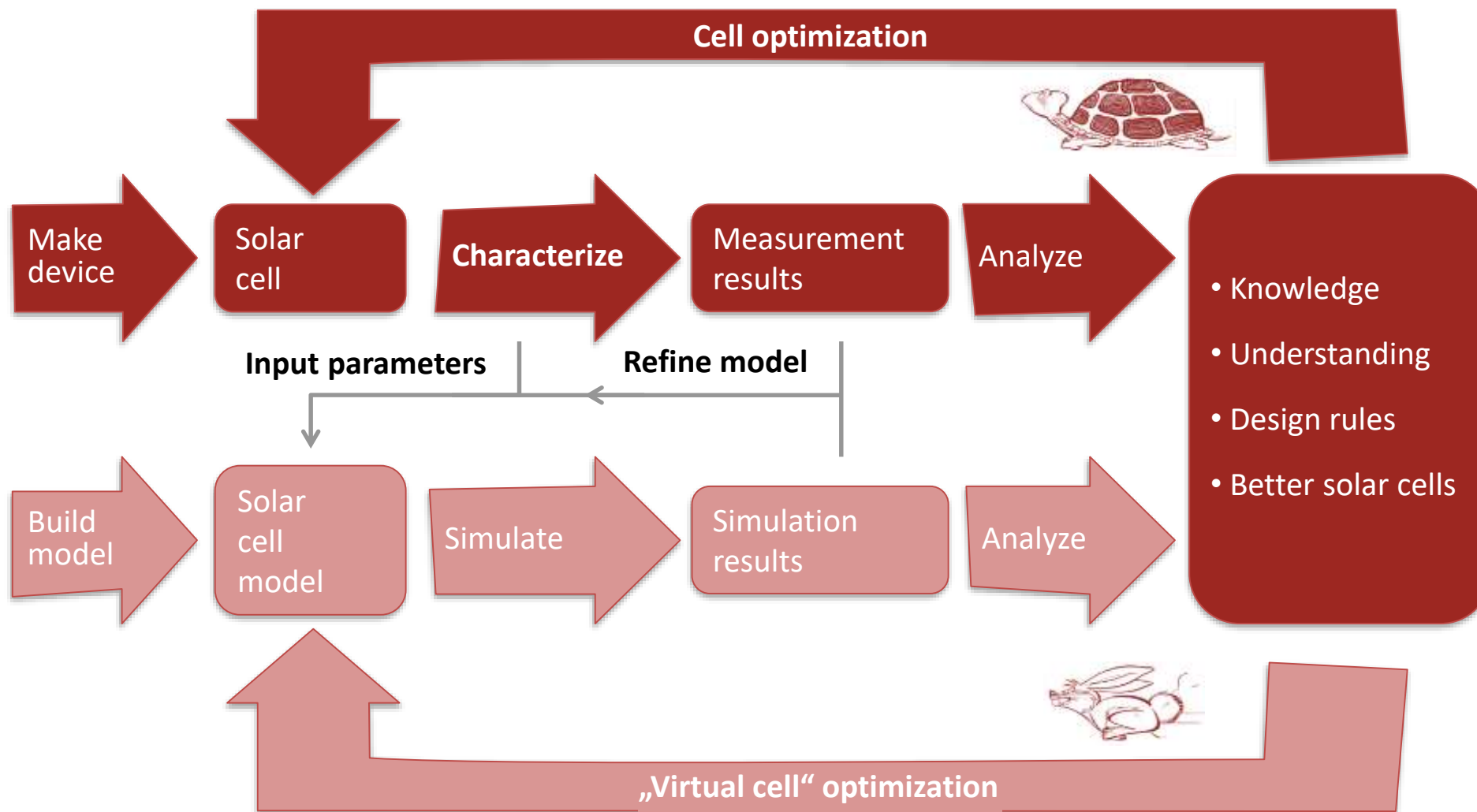
IEEE JOURNAL OF PHOTOVOLTAICS, VOL. 5, NO. 4, JULY 2015 1217

Status and Potential of CdTe Solar-Cell Efficiency

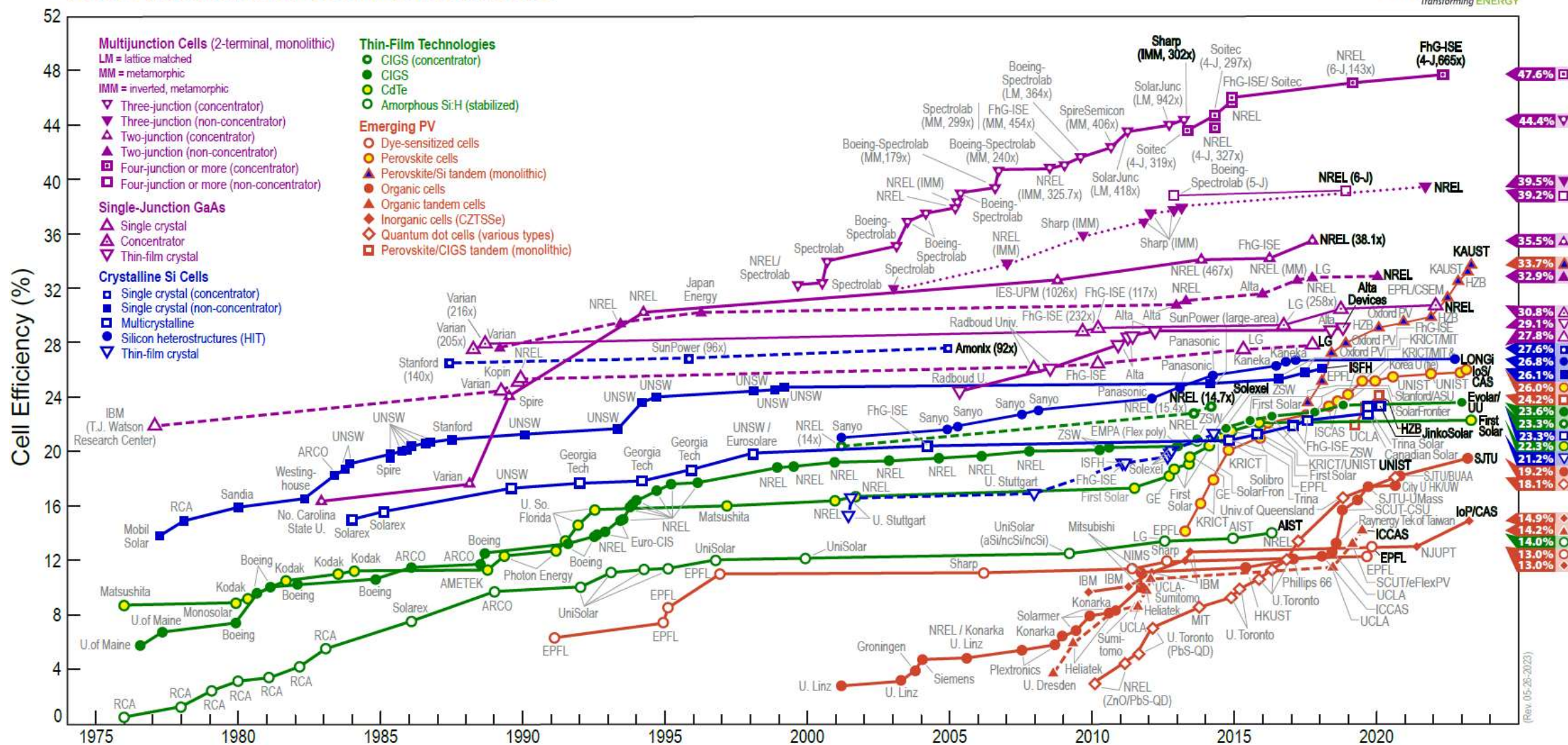
Russell M. Geisthardt, Marko Topič, Senior Member, IEEE, and James R. Sites

Abstract—The status of the highest efficiency CdTe solar cells is presented in the context of comparative loss analysis among the

Experimental and Simulation Cycles



Best Research-Cell Efficiencies



Annual relative efficiency, c-Si



Available online at www.sciencedirect.com
 ScienceDirect
 Solar Energy 84 (2010) 324–338

SOLAR ENERGY
www.elsevier.com/locate/solener

Mapping the performance of PV modules, effects of module type and data averaging

Thomas Huld^{a,*}, Ralph Gottschalg^{b,1}, Hans Georg Beyer^{c,2}, Marko Topič^{d,3}

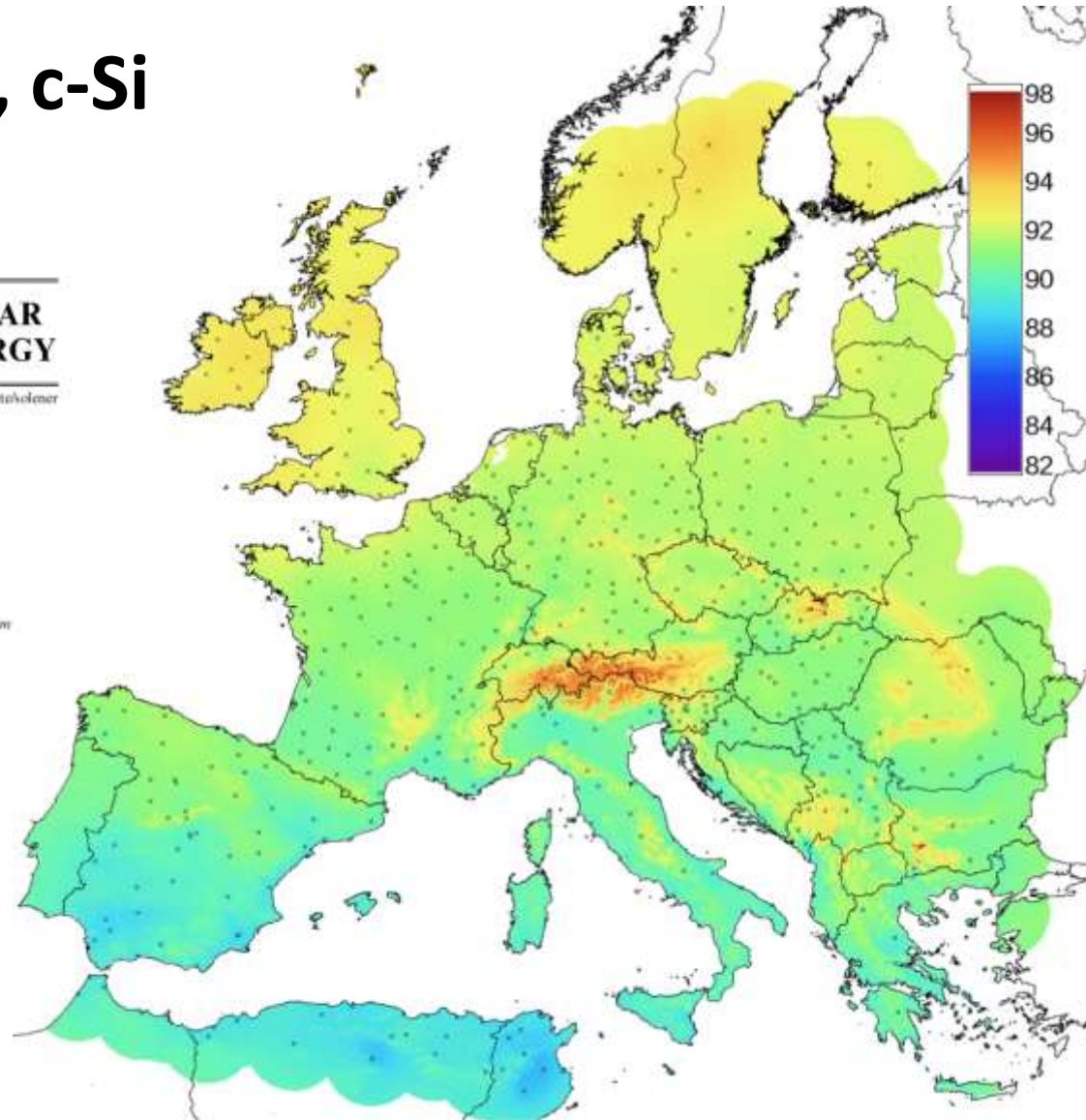
^a European Commission, Joint Research Centre, T.P. 430, I-21027 Ispra, Italy

^b Centre for Renewable Energy Systems Technology, Loughborough University, Loughborough, Leicestershire LE11 3TU, United Kingdom

^c Institut für Elektrotechnik, Hochschule Magdeburg-Stendal, Breitscheidstrasse 2, D-39114 Magdeburg, Germany

^d Faculty of Electrical Engineering, University of Ljubljana, Trzaska 25, SI-1000 Ljubljana, Slovenia

Received 12 July 2009; received in revised form 26 November 2009; accepted 3 December 2009

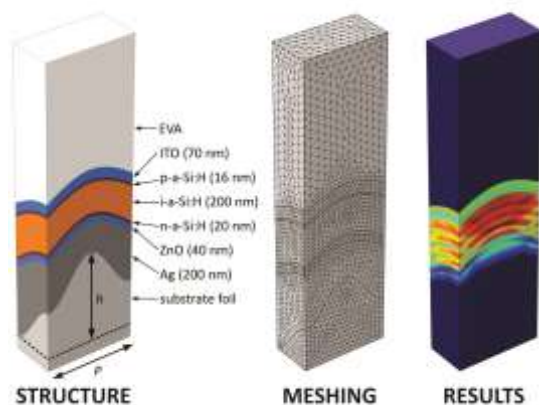


Relative Efficiency as percentage of the STC Eff. value for free-standing PV modules

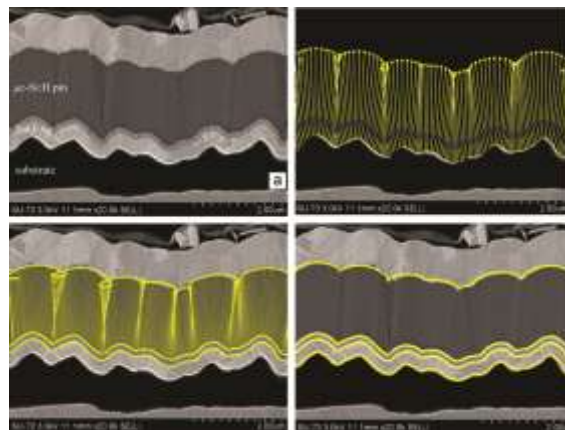
T. HULD, R. GOTTSCHALG, H.G. BEYER, M. TOPIČ, Solar Energy 84 (2010) 324-338.

Numerical Modelling and Simulation

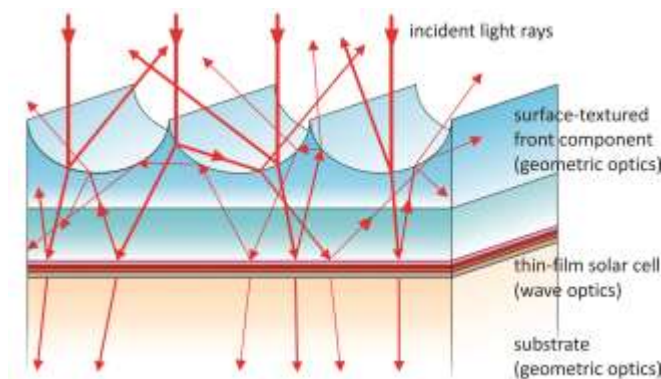
- Optical and electrical simulation of solar cells and other optoelectronic devices
- Combination of different modelling techniques (TMF, FEM, RCWA, RT)
- Development of specialized software for accurate design and optimization of inorganic and organic solar cells and photovoltaic modules (*SunShine*, FEMOS, CROWM, ASPIN2)



FEM simulation of a thin-film solar cell
(results show A in each layer)



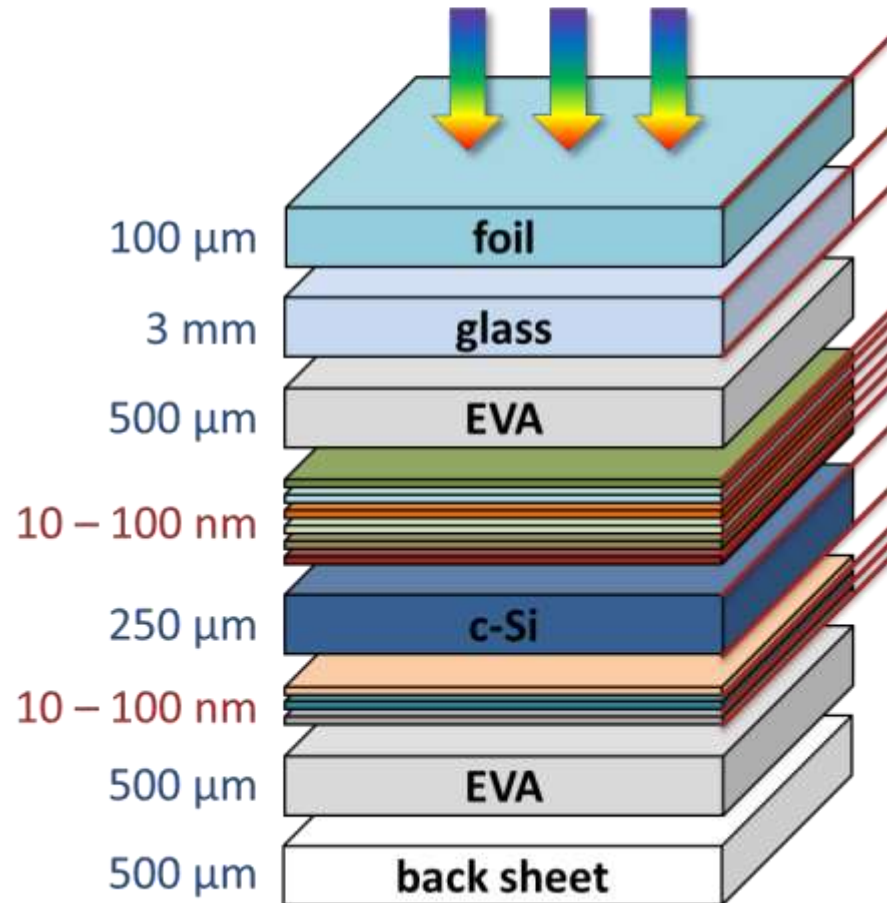
Non-conformal layer growth model for accurate simulation of nano-textured multi-layer solar cells



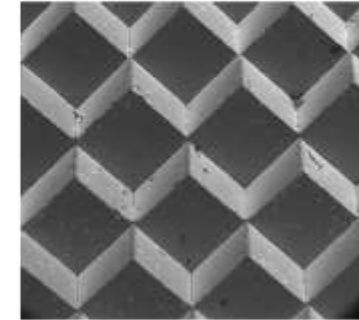
Combined geometric optics / wave optics model (CROWM) for simulation of micro-textured TFSC

Optical modelling of modern PV devices

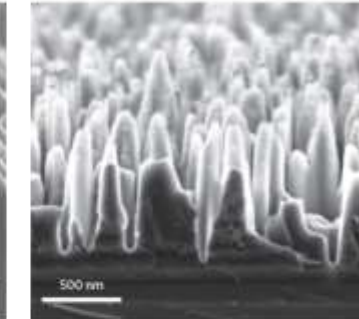
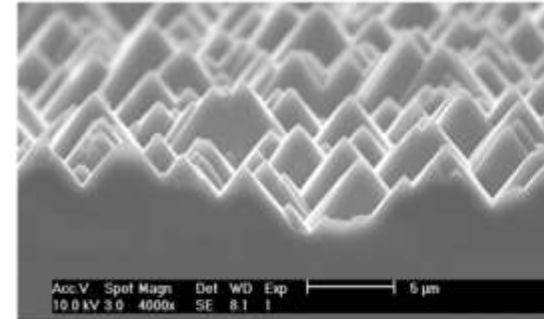
- Interface textures



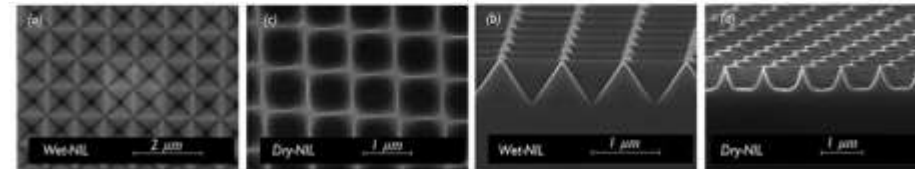
[HT-MLA-09, Holotools, Germany]



[C. Ulbrich et al., PIP, 2012]



[H. Savin et al., Nature Nanotechnology, 2015]

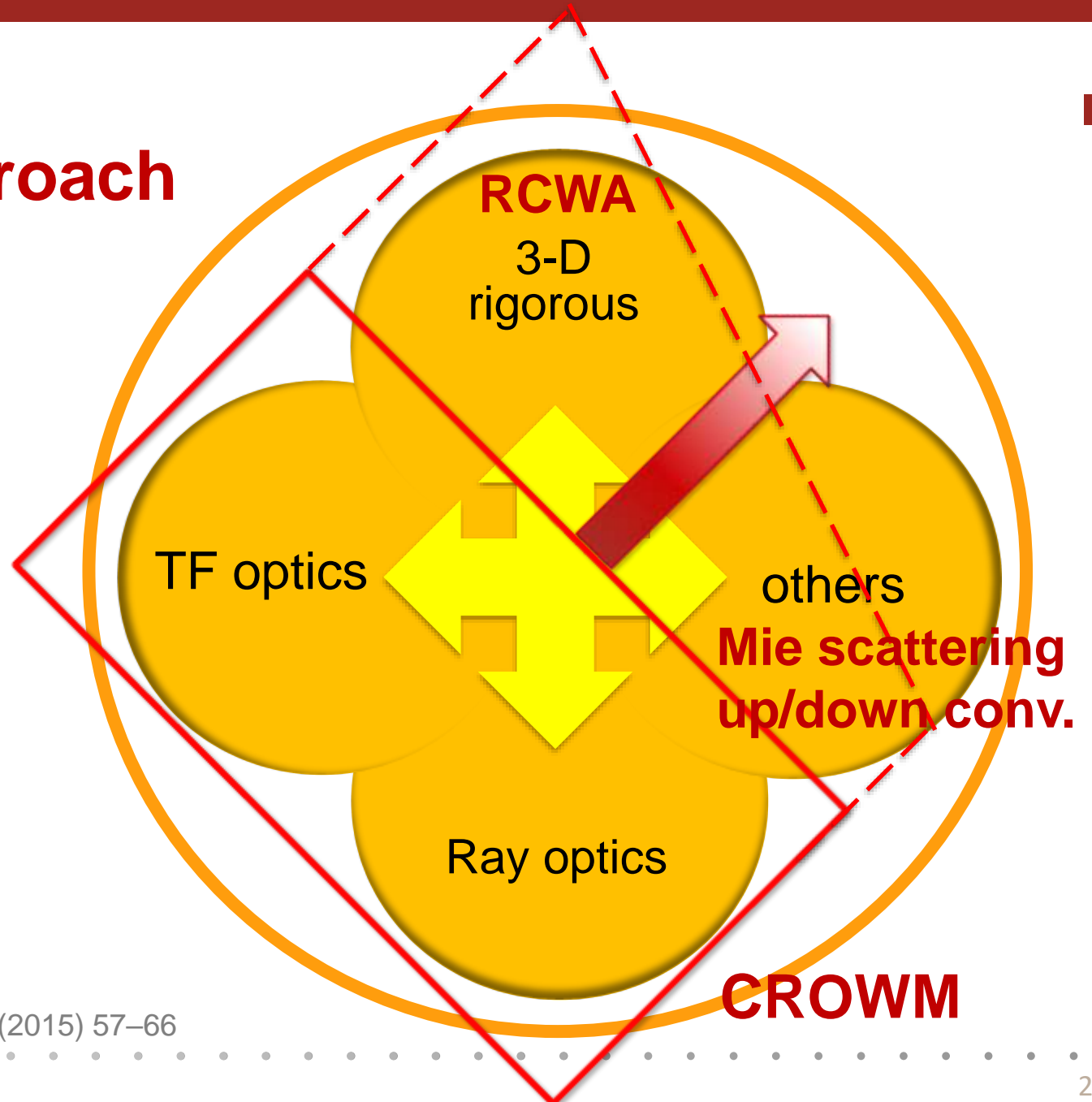


[C. Trompoukis et al., PIP, 2015]

Coupled modelling approach - CMA

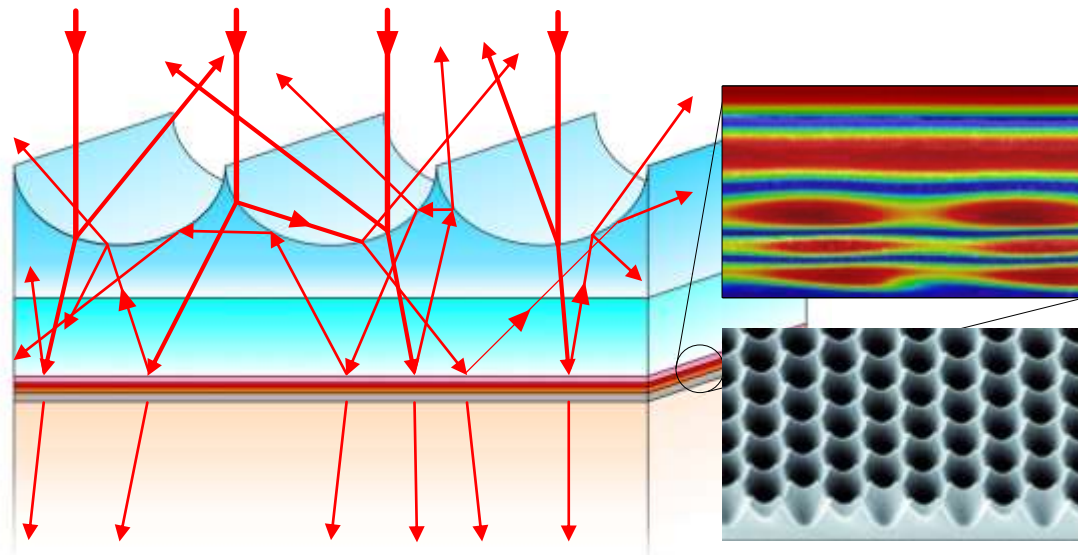
Optical modelling
for high efficiency
solar cells

to take
the advantage of
accuracy and speed



Simulator **CROWM**

(Combined Ray-Optics Wave-Optics Model)



<http://lpvo.fe.uni-lj.si/en/software>

RAY TRACING

- textured superstrate
- 2D geometric optics
- incoherent propagation
- periodic boundary condition

~ 10 - 10000 μm (layer thickness,
texture features)

TRANSFER MATRIX FORMALISM

- flat multi-layer optoelectronic device
- 1D wave optics
- coherent propagation

~ 0.01 - 10 μm (layer thicknesses)

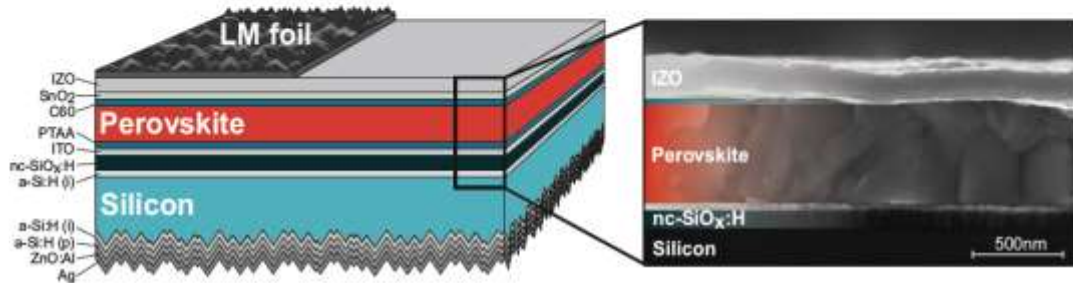
B. Lipovšek et al., Informacije MIDEM 41 (2011) 264-271.

B. Lipovšek et al., IEEE Journal of Photovoltaics 4 (2014) 639-646.

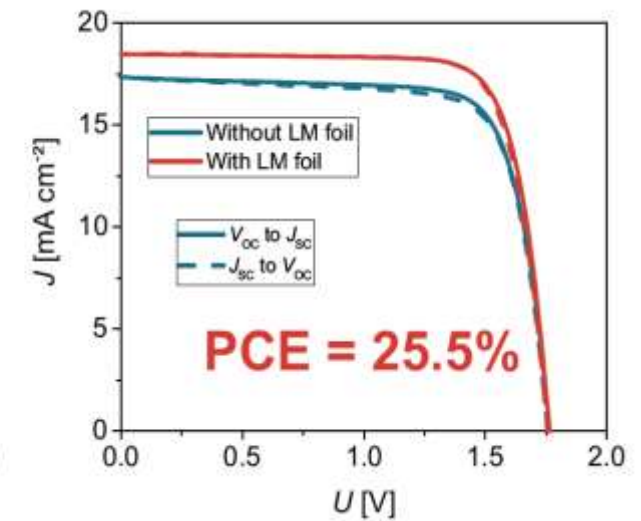
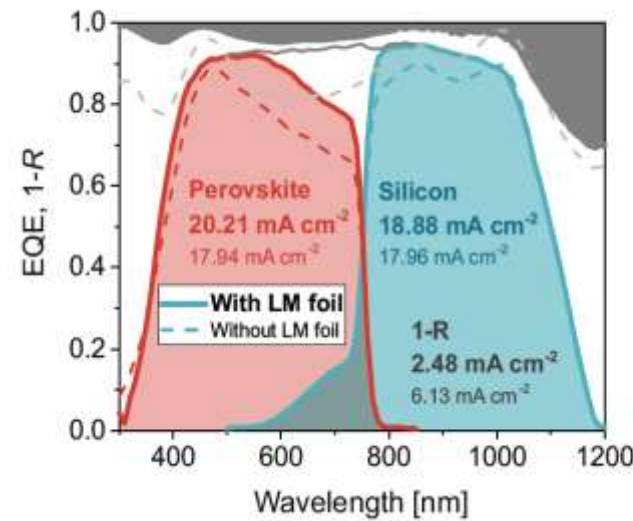


Tandem perovskite/Si solar cell

- Monolithic perovskite/silicon heterojunction (SHJ) tandem solar cell
- Bottom cell: back-side textured SHJ with nc-SiO_x:H front surface field
- Top cell: p-i-n type design with „triple cation“ absorber
 $Cs_{0.05}(MA_{0.17}FA_{0.83})Pb_{1.1}(I_{0.83}Br_{0.17})_3$
- Light Management (LM) from textured foil on a glass substrate^[2] - resembling module integration



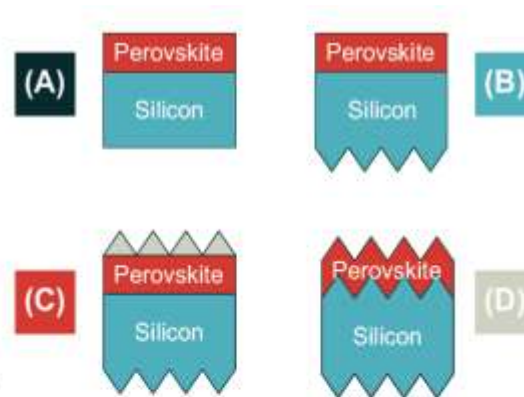
illumination conditions	J_{sc} [mA cm ⁻²]	V_{oc} [V]	FF [%]	PCE [%]	PCE _{MPP} [%]
Mask area = W/o LM foil	17.3	1.76	76.4	23.4	23.4
active area With LM foil	18.5	1.76	78.5	25.5	
Mask area > W/o LM foil	17.1	1.76	78.6	23.7	
active area With LM foil	19.4	1.76	77	26.5	26.5



M. Jošt et al. Energy & Environmental Science 11 (2018) 3511–3523.

Tandem perovskite/Si solar cell

- Texture position comparison
 - Flat device **(A)** ^[4]
 - Back-side c-Si texture **(B)**
 - Back-side c-Si texture with LM foil **(C)**
 - Both-sided c-Si texture **(D)**
- Perovskite thickness fixed at 1000 nm, altering perovskite bandgap to reach the current-matching
- $V_{OC} = V_{OC,Si} + V_{OC,pero} = 710 \text{ mV} + E_g/q - 400 \text{ mV}$ ^[5]



Device design	E_g opt. [eV]	J_{SC_SIM} [mA cm^{-2}]	V_{OC} [V]	FF [%]	PCE [%]
(A)	1.69	19.07	2.00	80	30.5
(B)	1.65	20.01	1.96	80	31.4
(C)	1.66	19.97	1.97	80	31.5
(D)	1.66	20.56	1.97	80	32.5

M. Jošt et al. Energy & Environmental Science 11 (2018) 3511–3523.

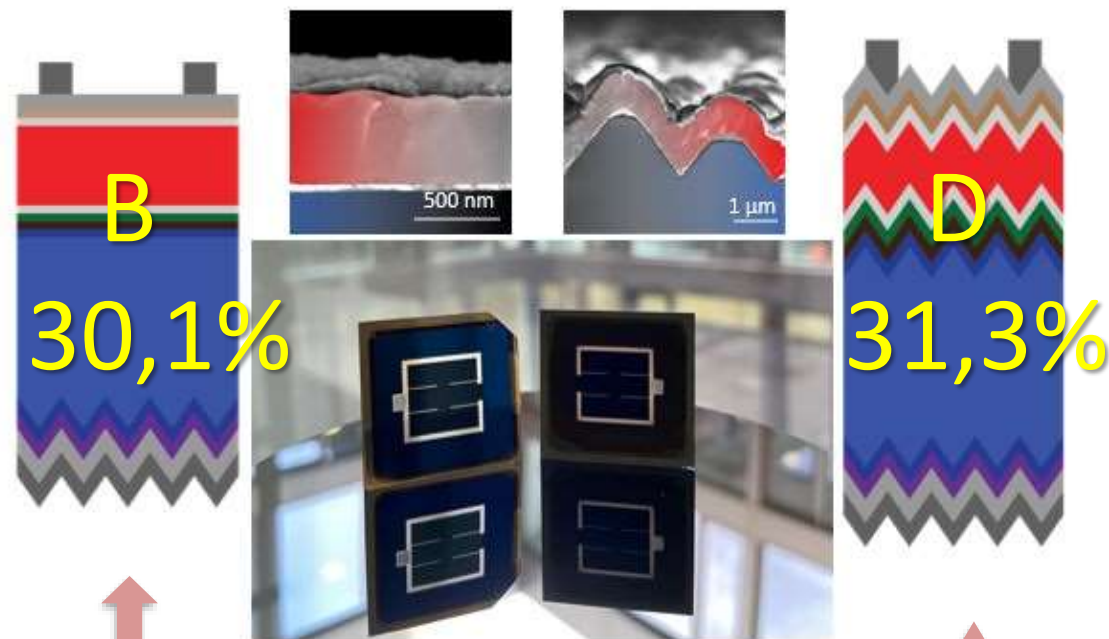
Tandem perovskite/Si solar cell

JULY 7, 2022

EPFL AND CSEM SMASH THROUGH THE 30% EFFICIENCY BARRIER FOR PEROVSKITE-ON-SILICON-TANDEM SOLAR CELLS—SETTING TWO CERTIFIED WORLD RECORDS.



Device design	E_g opt. [eV]	J_{sc_sim} [$mA\ cm^{-2}$]	V_{oc} [V]	FF [%]	PCE [%]
(A)	1.69	19.07	2.00	80	30.5
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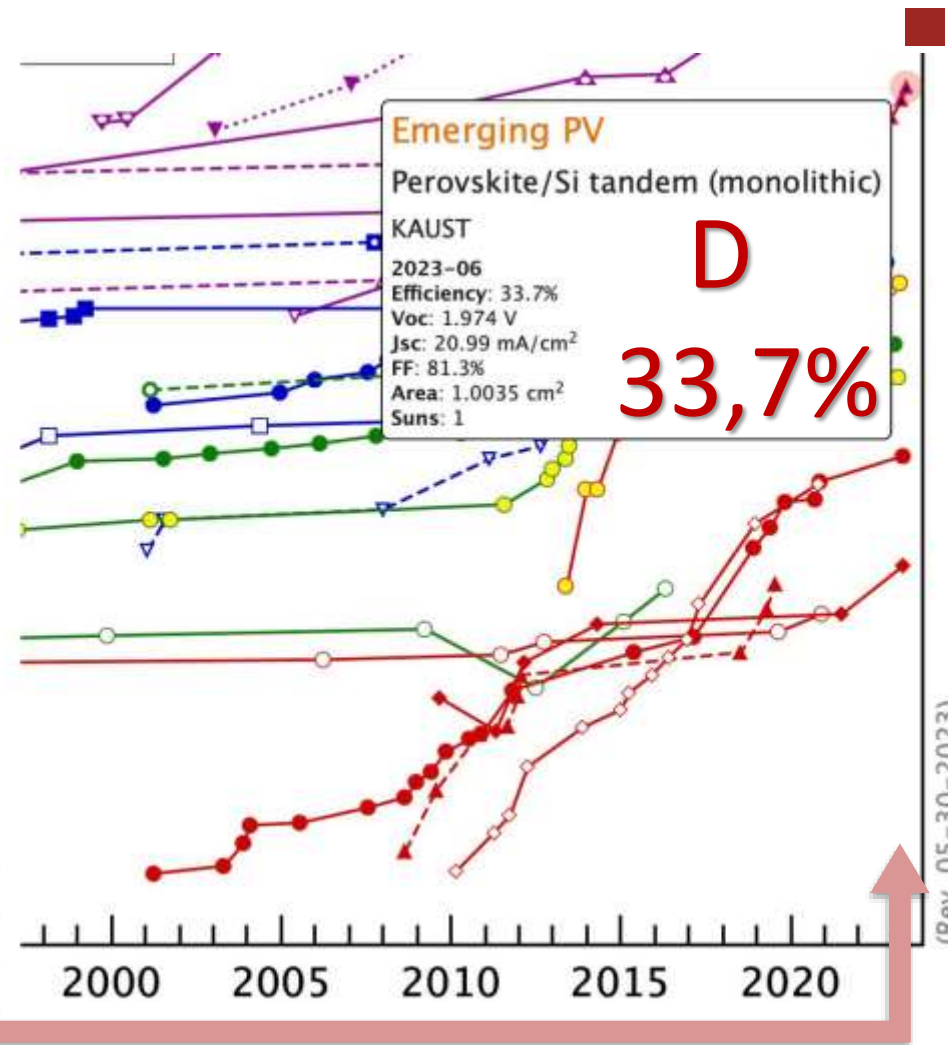
<https://www.csem.ch/page.aspx?pid=172296>

M. Jošt et al. Energy & Environmental Science 11 (2018) 3511–3523.

Tandem perovskite/Si solar cell

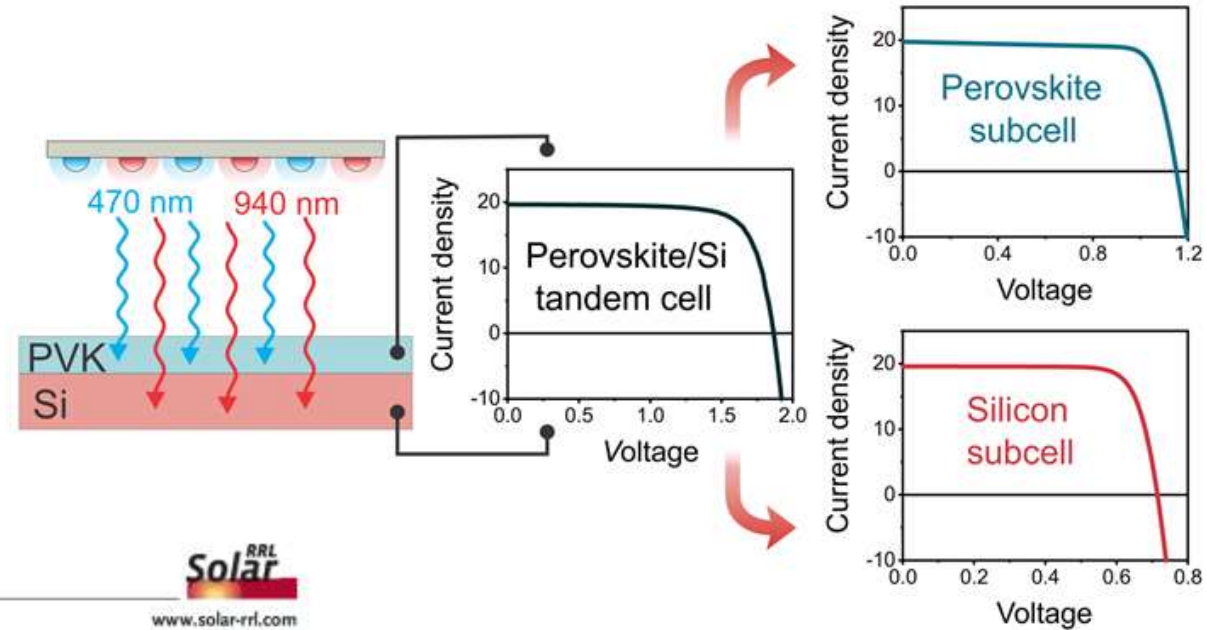
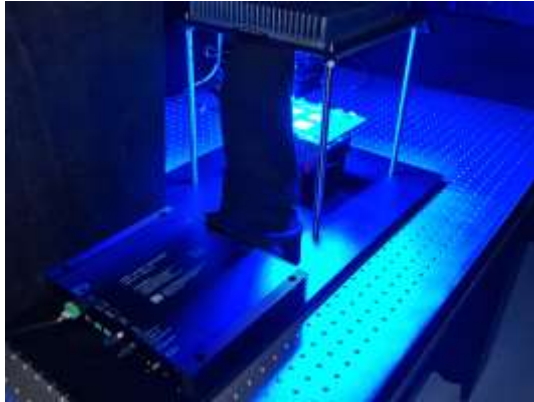
Researchers in the KAUST Photovoltaics Laboratory (KPV-Lab) of the KAUST Solar Center have produced a perovskite/silicon tandem solar cell with a power conversion efficiency (PCE) of 33.2% — the highest tandem device efficiency in the world to date, surpassing that of Helmholtz Zentrum Berlin's (HZB) record at 32.5% ... 16. apr. 2023

Device design	E_g opt. [eV]	J_{sc_sim} [$mA\ cm^{-2}$]	V_{oc} [V]	FF [%]	PCE [%]
(A)	1.69	19.07	2.00	80	30.5
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(D)	1.66	20.56	1.97	80	32.5



M. Jošt et al. Energy & Environmental Science 11 (2018) 3511–3523.

Method for subcell analysis in 2T tandem solar cells



RESEARCH ARTICLE

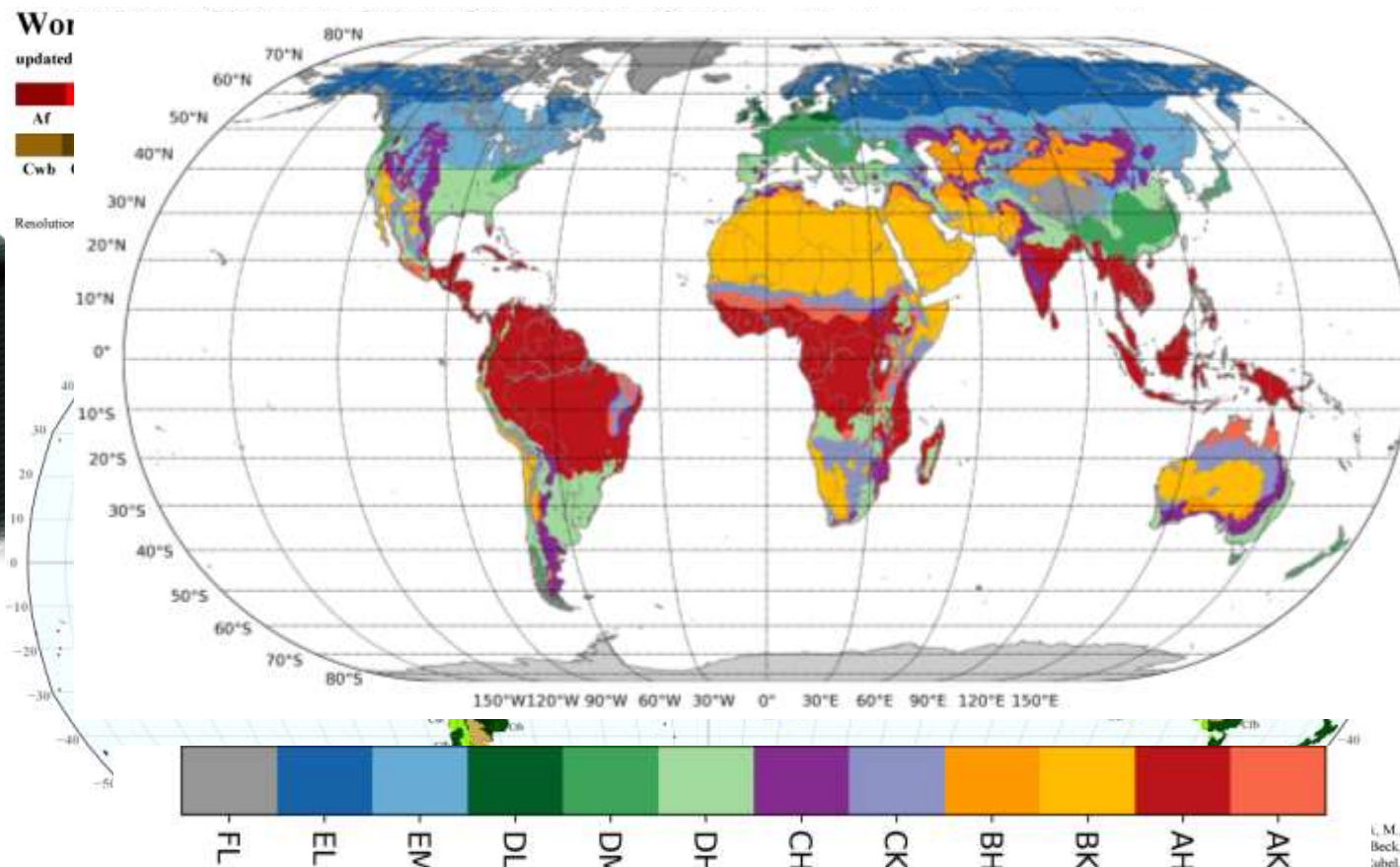
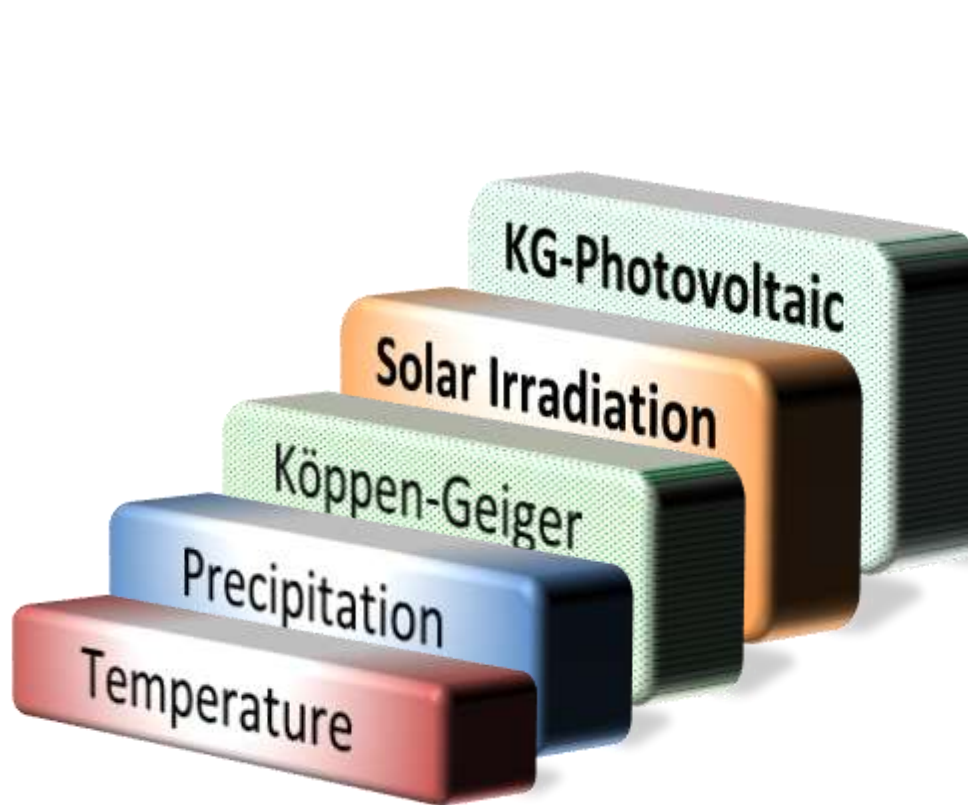


Subcell Operation and Long-Term Stability Analysis of Perovskite-Based Tandem Solar Cells Using a Bichromatic Light Emitting Diode Light Source

Marko Jošt*, Gašper Matič, Eike Köhnen, Bor Li, Boštjan Glažar, Marko Jankovec, Steve Albrecht, and Marko Topič*

M. Jošt et al., Solar RRL, Aug. 2021, 2100311, str. 1-8. doi: 10.1002/solr.202100311.

Köppen-Geiger-Photovoltaic (KGPV) Climate Classification

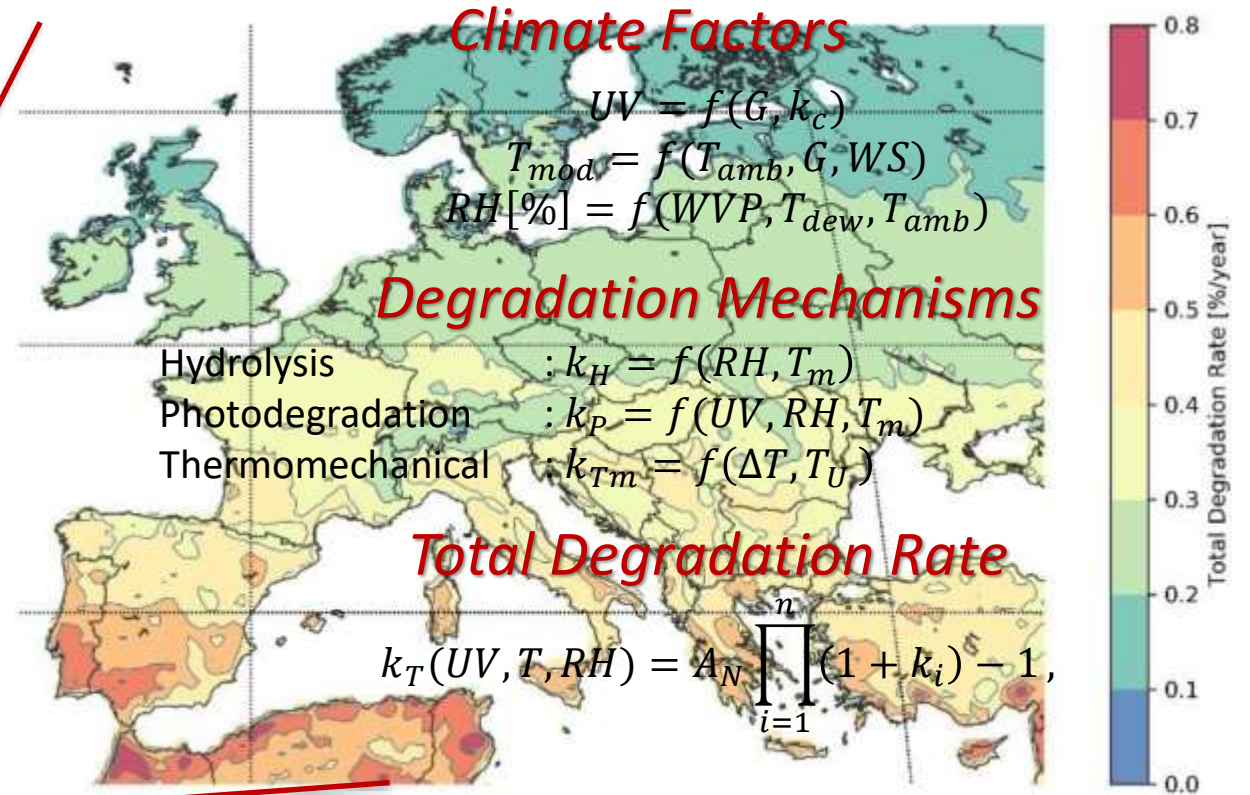
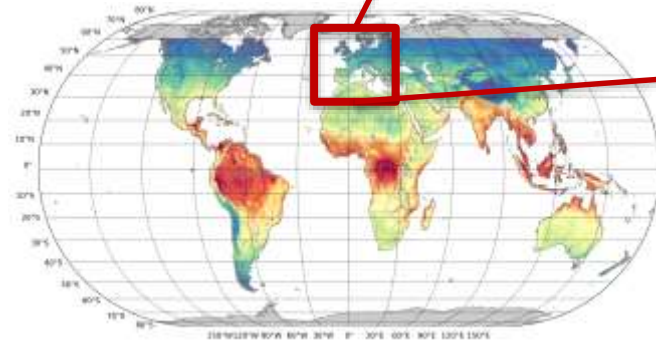
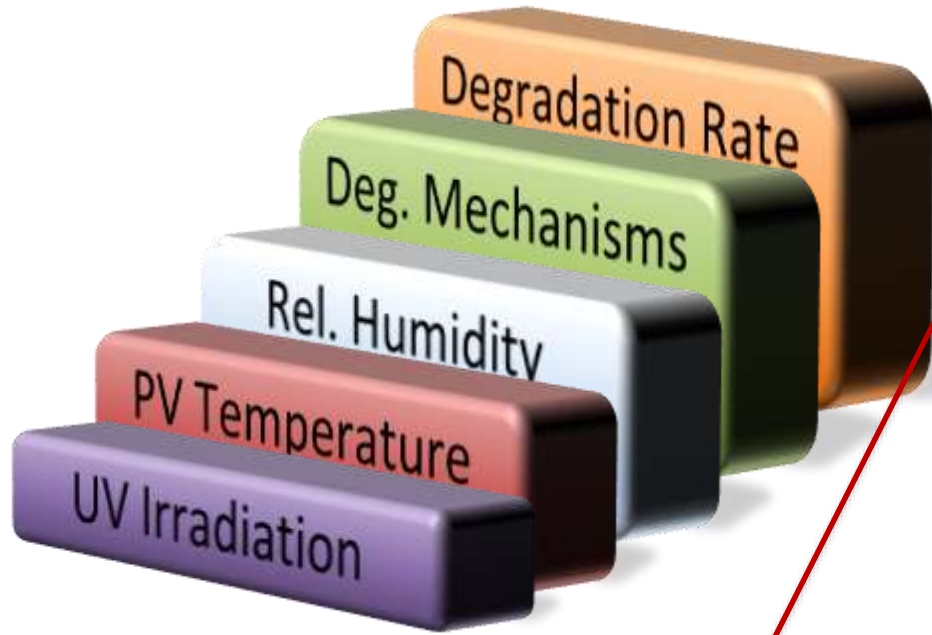


M. Kottek et al., Meteorol. Z., 2006

J. Ascencio-Vásquez, K. Brecl, M. Topič, Solar Energy, 2019

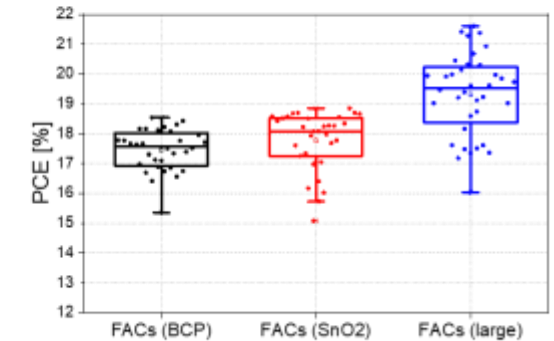
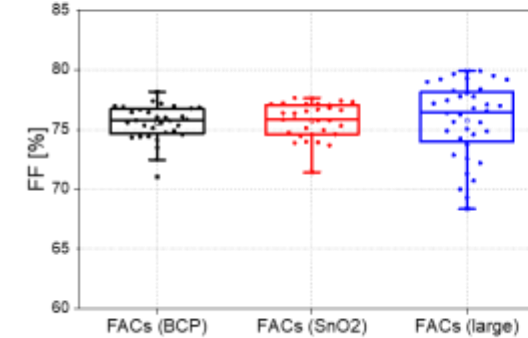
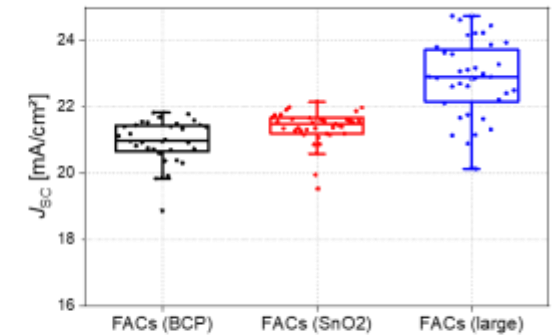
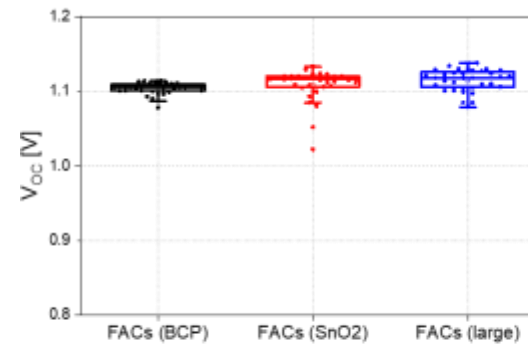
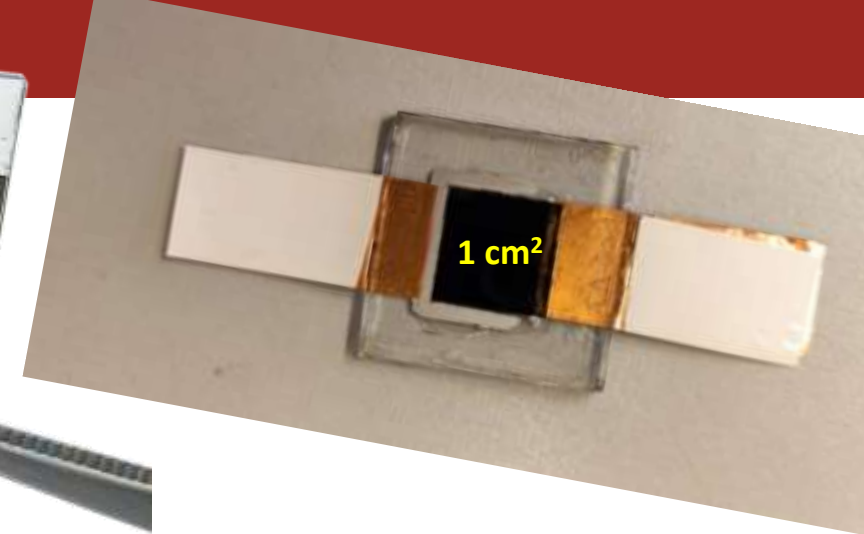
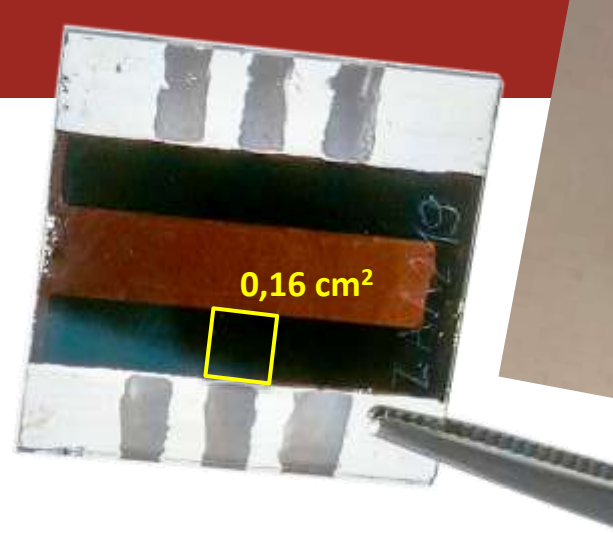
Irradiation Zones – L : Low, M: Medium, H: High, K: Very High

Global PV Module Degradation Rates, c-Si PVM



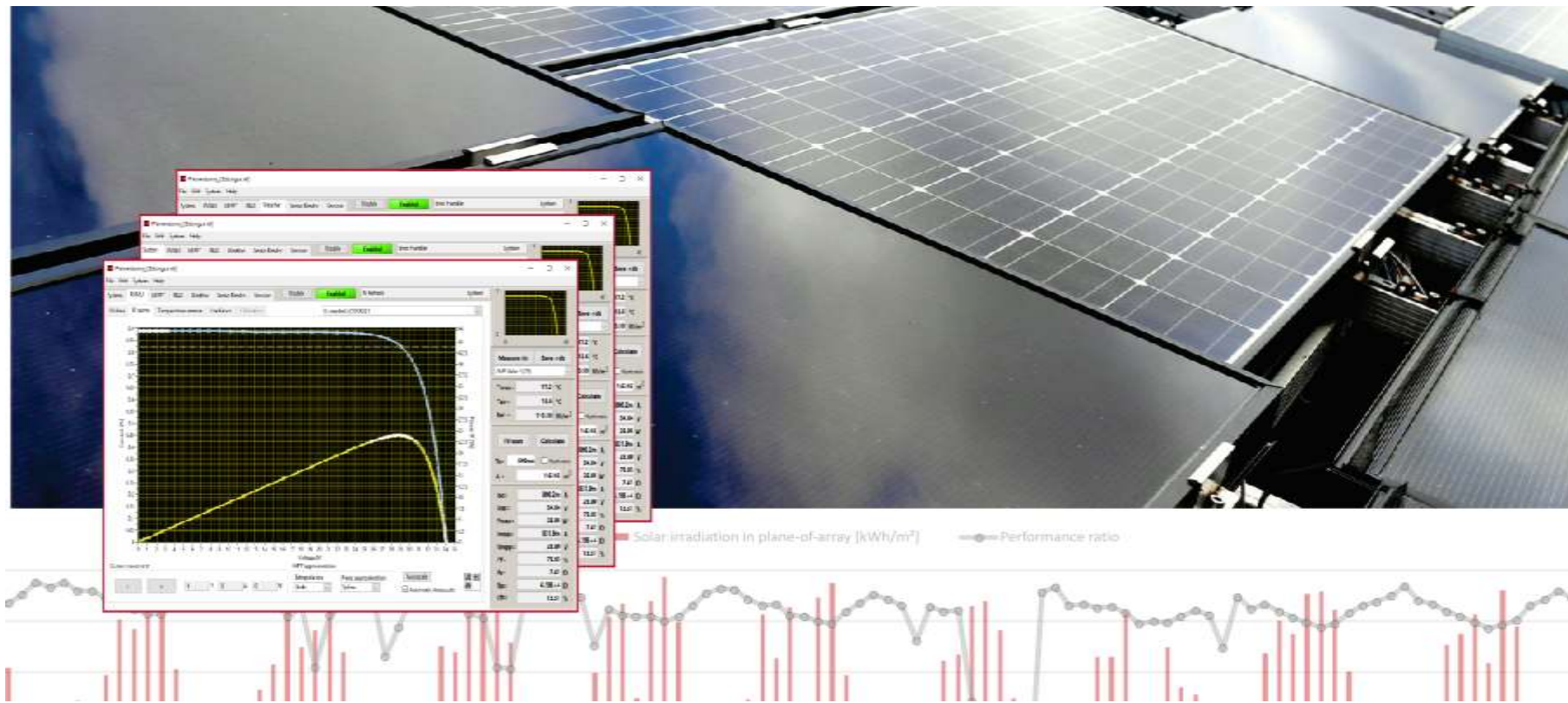
J. Ascencio-Vásquez, K. Brecl, M. Topič, *Energies*, 2019
 I. Kaaya, J. Ascencio-Vásquez, K.-A. Weiss, M. Topič, *IEEE JPV*, 2019

LPVO perovskite technology



M. Jošt, Žan Ajdič et al. submitted for publication.

Outdoor monitoring of PV cells and modules



Made in LPVO



Booth E5:



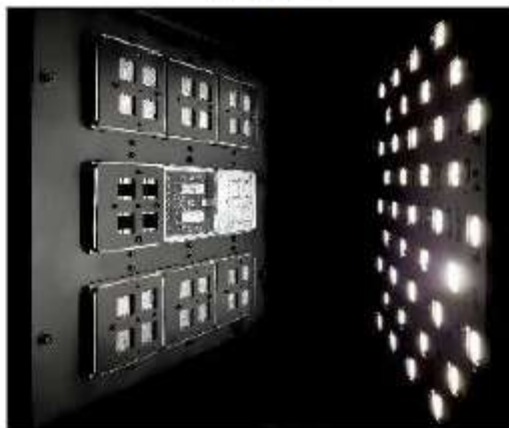
Laboratory of Photovoltaics
and Optoelectronics

BCLED



24 channel system
for tandem cells

WLED

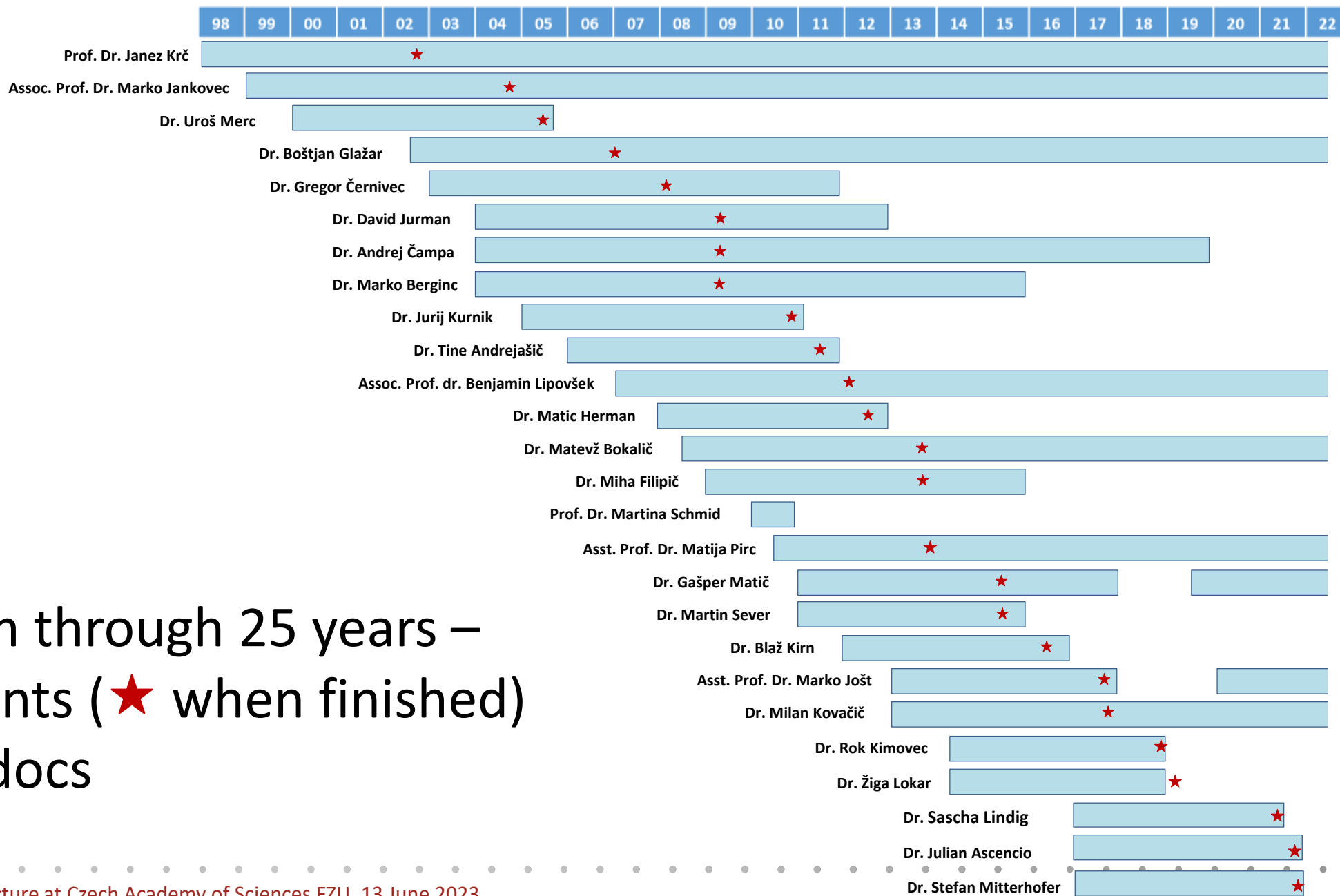


216 channel system
for single cells

550 W MPP TRACKER



16 channel system
for full-size PV modules



LPVO team through 25 years –
PhD students (★ when finished)
and post-docs



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R&D Engineer



Julián Ascencio-Vásquez · 1st
Sr. R&D Consultant - PV Expert | Modelling | Big Data | Member IEA PVPS



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9. SLOVENSKA FOTOVOLTAIČNA KONFERENCA



SLO-PV 2023

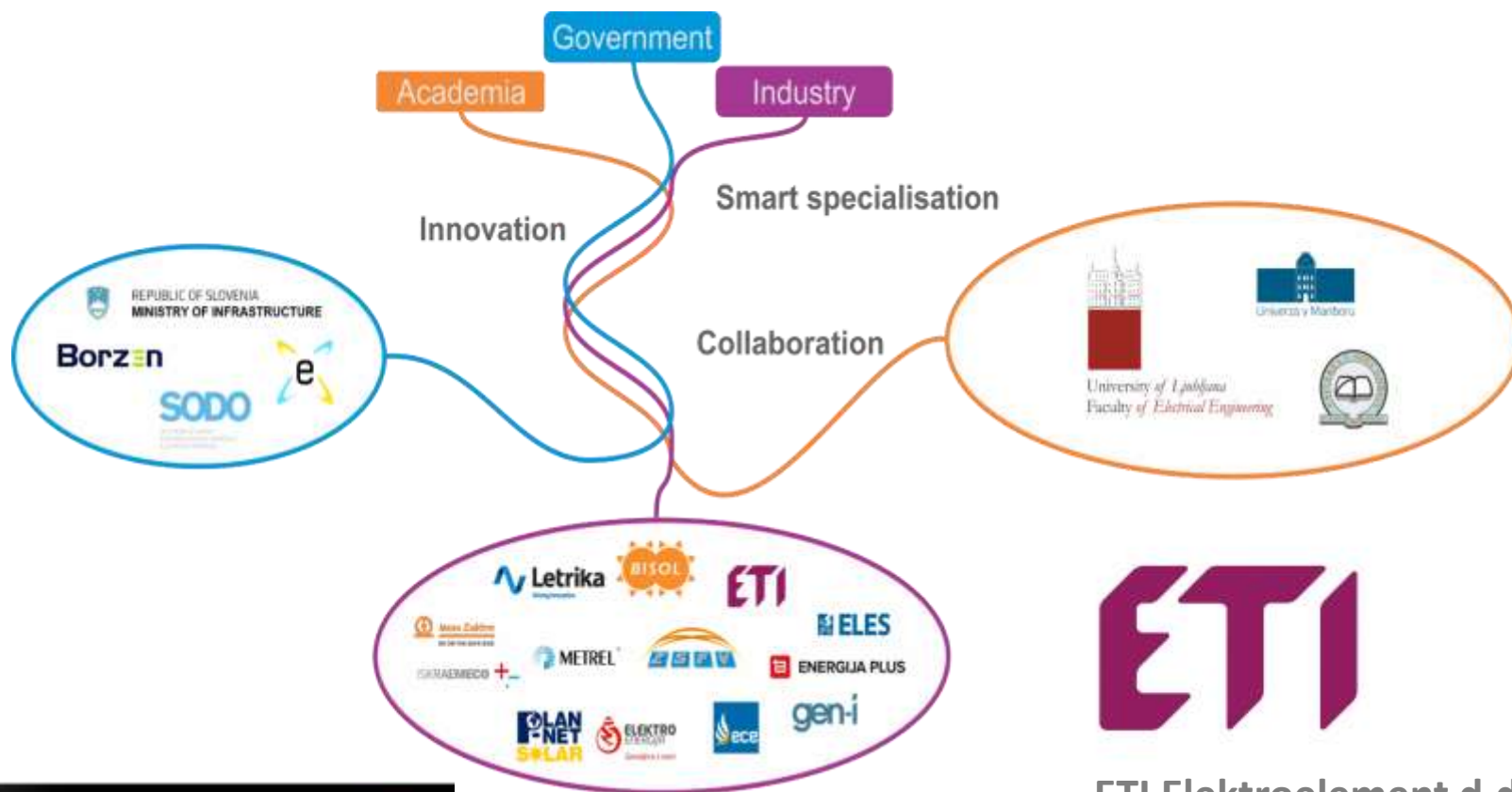
7. junij 2023

www.slo-pv.si



Univerza v Ljubljani
Fakulteta *za elektrotehniko*
Laboratorij za fotovoltaiiko in optoelektroniko

Slovenian triple helix photovoltaic cluster



NH gPV 1500V DC



ETI Elektroelement d.d.

(Protective devices)





*Berlaymont , 22 Jan 2020
Timmermans cabinet (12th floor)*



Strategic Research and Innovation Agenda on Photovoltaics

-55% emissions by 2030 ✓
climate neutrality ✓
reduced energy dependency ✓

We need to act NOW!
We need to act FAST!

Photovoltaics



Acknowledgement:

**ETIP PV
Steering Committee
and Secretariat**

LPVO team

**many friends and
colleagues in PV**

Thank you for your attention!

